

**LOW-ACTIVITY WASTE PRETREATMENT SYSTEM  
ADDENDUM C  
PROCESS INFORMATION  
CHANGE CONTROL LOG**

Change Control Logs ensure that changes to this unit are performed in a methodical, controlled, coordinated, and transparent manner. Each unit addendum will have its own change control log with a modification history table. The “**Modification Number**” represents Ecology’s method for tracking the different versions of the permit. The log will serve as an up to date record of modifications and version history of the unit.

Modification History Table

Modification Date	Modification Number

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**ADDENDUM C  
PROCESS INFORMATION**

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**ADDENDUM C  
PROCESS INFORMATION**

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## 1 C. PROCESS INFORMATION

2 The Low-Activity Waste Pretreatment System (LAWPS) project encompasses two phases to provide the  
3 necessary throughput to support full operation of the Waste Treatment and Immobilization Plant (WTP)  
4 Low-Activity Waste (LAW) Facility. Phase One of the project will employ use of a single Tank Side  
5 Cesium Removal (TSCR) unit that will operate for approximately 5 years. Phase Two will follow at a  
6 later date and either use a permanent cesium removal capability or additional TSCR unit(s) to support  
7 sustained, long term WTP LAW operations.

8 This addendum provides a detailed discussion of the LAWPS Operating Unit Group (OUG). The  
9 addendum provides technical details to describe the design and construction of the TSCR system  
10 processes and equipment. The TSCR comprises a low activity liquid mixed-waste tank storage and  
11 treatment system located in the 200 East Area of the Hanford site. The LAWPS OUG also includes two  
12 storage areas for Spent Ion Exchange Columns (IXC) that are generated during the treatment process. All  
13 LAWPS facilities are located immediately adjacent to the southeast corner of the 241-AP Tank Farm. The  
14 layout of the TSCR process area is shown on a simplified site plan in Figure C-1.

15 The supernatant waste treated in TSCR consists of aqueous phase liquids transferred from  
16 the 241-AP Tank Farm for treatment prior to transfer to the WTP LAW facility for vitrification. The  
17 TSCR waste processing is controlled in a Control Enclosure located immediately south of the TSCR  
18 Process Enclosure, which is staffed continuously during processing operations. Section C.2.8 describes  
19 the Monitoring and Control System (MCS) that is located within the Control Enclosure. The MCS  
20 controls and monitors the performance of TSCR process operations. When TSCR processing operations  
21 are not occurring, the Control Enclosure is not required to be staffed continuously.

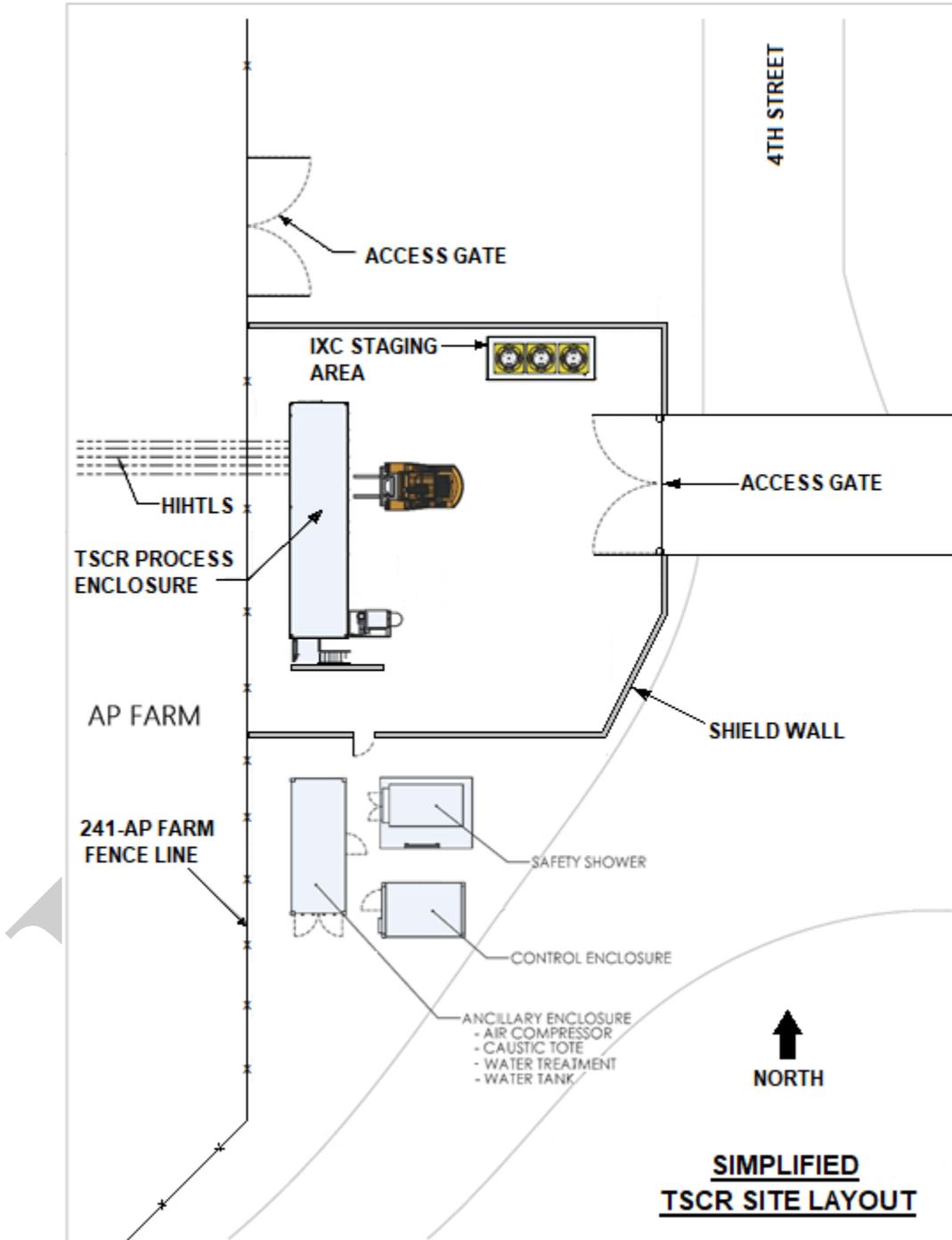
### 22 C.1 Tank Side Cesium Removal Process Description

23 The TSCR process flow diagram is provided in Figure C-2. Tank waste supernatant is transferred from  
24 Double-Shell Tank (DST) 241-AP-107 to the Process Enclosure where an approximately 5-gallon per  
25 minute feed portion is diverted through the TSCR process system via a flow control valve. The feed  
26 stream is then filtered through a dead-end filter before passing through IXC for cesium removal.  
27 Following cesium removal, the stream passes through a media trap designed to capture IX media in the  
28 unlikely event of an upstream screen failure in one of the IXC. The treated waste then proceeds through a  
29 delay tank, which is sized to provide adequate holdup allowing the metastable barium ( $^{137}\text{Ba-m}$ ) to decay  
30 so that gamma measurements can be made to ensure processing goals for cesium removal have been  
31 reached. After exiting the delay tank, the treated waste is then passed through two in-line gamma  
32 monitors to verify cesium removal before being routed to DST 241-AP-106 for storage and subsequent  
33 transfer to the WTP LAW facility for vitrification. Should the gamma monitors detect elevated cesium  
34 levels, the stream is diverted to DST 241-AP-108 as off-specification and processing is discontinued.  
35 The balance of the feed stream not processed through TSCR is continuously recycled back to DST 241-  
36 AP-107

37 The following is a summary of the LAWPS component operations contained in this section.

- 38 • **241-AP-107 Waste Feed and Recirculation Return** (Section C.2): Feed is transferred from  
39 DST 241-AP-107 through a hose-in-hose transfer line (HIHTL) to the TSCR Process Enclosure.  
40 A separate HIHTL from the Process Enclosure returns the unused portion of the feed stream back  
41 to DST 241-AP-107.
- 42 • **Filtration** (Section C.2.1): Initial treatment of the feed stream occurs by dead end filtration.  
43 Filtration removes solids as a means to protect the downstream IXC media bed from becoming  
44 fouled. Two filters are used, with one being off-line. The on-line filter is taken out of service for  
45 back-pulsing with air as determined by differential pressure. The back-pulsed process waste  
46 stream is sent to DST 241-AP-108 via HIHTL. During back-pulsing, the offline filter assumes

- 1 the online function. When back-pulsing and/or caustic washing are no longer effective, each
- 2 filter can be replaced.



3 **Figure C-1 Tank Side Cesium Removal Process Area Site Plan**

- 1 • **Ion Exchange** (Section C.2.2): The filtered feed is passed through three IXC (lead, lag, and  
2 polish positions). The lead and lag columns remove the bulk of the cesium by adsorbing it onto  
3 crystalline silicotitanate (CST) IX media designed to selectively remove cesium from high pH  
4 and sodium solutions. High pH of the waste is the result of carbon steel corrosion protection  
5 requirements in the DST system. Cesium removal continues until it is determined that the IX  
6 media becomes saturated to a point that cesium removal efficiency declines and cesium  
7 concentration passing through the columns rises above a pre-determined limit. The process will  
8 then be shut down, and the lead and lag IXC will be removed from service and replaced with  
9 fresh columns. The polish column then becomes lead for the next loading cycle.
- 10 • **Gamma Monitoring and Treated LAW Transfer** (Section C.2.3): After exiting the lag/polish  
11 columns, the waste is routed through a media trap. This feature prevents escape of IX media  
12 from the columns in the unlikely event of IXC screen failure. Loss of media downstream would  
13 potentially render treated waste off specification for cesium. After passing through the media  
14 trap, the waste is then routed through a Delay Tank. The Delay Tank includes a baffled chamber  
15 and is sized to provide sufficient retention time to allowing the metastable barium ( $^{137}\text{Ba-m}$ ) to  
16 decay so that accurate gamma measurements can be made to ensure processing goals for cesium  
17 removal have been reached. Gamma monitoring is performed just downstream of the delay tank  
18 outlet. The treated supernatant is then transferred via HIHTL to DST 241-AP-106 for  
19 accumulation and subsequent transfer to the WTP LAW facility for vitrification.
- 20 • **IXC Change-Out** (Section C.2.4.): Following system shutdown, IXC change out is initiated by  
21 displacing remaining LAW in all process components with dilute sodium hydroxide (NaOH),  
22 which is followed by a water flush. This serves to de-inventory the TSCR Process Enclosure  
23 establishing conditions necessary for personnel entry. Caustic and water flush solutions are  
24 returned to DST 241-AP-108 via a HIHTL. After waste displacement and flushing; the columns  
25 are bulk dewatered using compressed air. This effluent is also returned to DST 241-AP-108.  
26 The columns are then dried for between 1 and 4 days using compressed air, which is vented to  
27 DST 241-AP-108.
- 28 • **Reagent, Water, and Service Air** (Section C.2.5): The reagents necessary to support TSCR  
29 operations are dilute NaOH and process water. NaOH is supplied by a tote and process water is  
30 made up in the Ancillary Enclosure from potable water delivered by truck. Both are introduced  
31 into the TSCR Process Enclosure via pumps. A compressor is used to supply service air for  
32 remote valve actuation, filter back-pulse, sweep air, bulk water displacement from the columns,  
33 and column drying. All three systems are located south of the Process Enclosure in the Ancillary  
34 Enclosure. The NaOH and process water systems are protected with a misroute prevention  
35 system that ensures neither system can become cross contaminated by process waste systems.
- 36 • **Spent IXC Transfer and Storage** (Section C.2.6): Once air dried, the columns are disconnected  
37 and removed from the Process Enclosure with a forklift. During normal operations, the columns  
38 are transported directly to the IXC storage pad where they are affixed to a mounting plate on the  
39 pad. The mounting plate ensures the columns remain upright in a seismic event. Should a  
40 column become externally radiologically contaminated during process operations and require  
41 decontamination, or other corrective actions, it can be temporarily placed in the IXC staging area.  
42 The IXC staging area can hold three columns that are placed directly on the balance of facility  
43 pad. Because this is a temporary location, no mounting bracket is used. Once decontaminated, or  
44 other corrective actions completed, a column or columns are removed from the IXC staging area  
45 and transferred to the IXC storage pad via a dedicated concrete travel path.
- 46 • **Process and Enclosure Ventilation** (Section C.2.7): The TSCR Process Enclosure includes a  
47 process ventilation system and a process drain system. Both discharge to DST 241-AP-108 via  
48 separate dedicated HIHTLs. The process ventilation system remains closed during operations  
49 and is only opened during column change-out after LAW displacement and flushing are

1 completed. The TSCR Process Enclosure also is equipped with a separate ventilation system that  
2 only provides ventilation within the process area during manned entries into the enclosure. This  
3 ventilation system is not operated during waste processing. Heating and cooling is provided for  
4 process temperature control, and for manned entries into the enclosure.

- 5 • **Process Control and Monitoring** (Section C.2.8): The Control Enclosure provides process  
6 controls through a MCS for TSCR and is manned at all times during waste processing. The  
7 Control Enclosure is located immediately south of the Process Enclosure and is connected to the  
8 tank farms Central Control room. This allows the Control Enclosure to receive leak detection  
9 signals from the 241-AP Farm allowing process shutdown upon indication of a leak within the  
10 farm connections to the TSCR Process Enclosure.

## 11 **C.2 241-AP-107 Waste Feed and Recirculation Return**

12 The TSCR Process Enclosure receives qualified feed from DST 241-AP-107. Feed qualification and  
13 waste acceptance are discussed in detail in Addendum B, "Waste Analysis Plan." Supernatant will be  
14 transferred to the Process Enclosure through a dedicated HIHTL at a flow rate of approximately  
15 70 gallons per minute. Of the 70 gallon per minute feed stream, approximately 5-gallons per minute  
16 portion is diverted into the TSCR process system via a flow control valve with the remainder returned to  
17 DST 241-AP-107 via a dedicated return HIHTL. The feed stream is then filtered through a dead-end  
18 filter before passing through the IXC for cesium removal.

19 The HIHTL feed and return lines represent one of the three process interfaces between the TSCR Process  
20 Enclosure and the 241-AP Tank Farm. The other two being the vent and drain HIHTLs between the  
21 Process Enclosure and DST 241-AP-108, and the treated LAW transfer HIHTL between the Process  
22 Enclosure and DST 241-AP-106. HIHTL layouts between TSCR and the 241-AP Tank Farm are shown  
23 on Figure C-6.

### 24 **C.2.1 Filtration**

25 Two filters are used, with one being in service and the other off-line. The on-line filter is taken out of  
26 service for back-pulsing with air approximately once per day, or if it reaches a high differential pressure  
27 beforehand. During back-pulsing, the off-line filter assumes the online function. When filter recovery is  
28 diminished as indicated by a more frequent high differential pressure readings over repeated backwash  
29 cycles, each filter can undergo a caustic wash or be replaced. The filters operate in up-flow with feed  
30 entering at the bottom and flowing up through the filter elements where solids are retained. Filtrate  
31 continues up through the filter element core into the top head where it exits out the filtrate nozzle and  
32 proceeds to the lead IXC.

33 The MCS automatically and remotely aligns valves to bring the second filter online. Two filters are now  
34 operating in parallel for a short period while valves are then aligned to remove the first filter from service.  
35 The drain outlet valve is opened on the filter to be back-pulsed, which allows a small amount of liquid to  
36 drain from the filter. Most of the liquid is retained, particularly within the filter element interior core up  
37 through the top head because retained solids create a thin cake on the outside of the filters that inhibits  
38 liquid drainage. Then the air receiver outlet isolation valve is opened, discharging 20 gallons of air at  
39 60-80 pounds per square inch gauge (psig) into the filter top head.

40 Expansion of air from the receiver forces liquid out of the top head, down through the filter elements and  
41 out the bottom head of the Filter. Air, filtrate, and solids dislodged from the outside of the filter elements  
42 exit through the backwash outlet. Air, liquid, and backwash solids will continue into the drain manifold  
43 and are discharged through the HIHTL to DST 241-AP-108. The air receiver air capacity is sufficient to  
44 empty the contents of the filter and the HIHTL routed to DST 241-AP-108. After a backwash, the filter is  
45 virtually emptied of liquid.

46 **Note:** If desired, a second backwash can be performed by filling the Filter with 0.1 M NaOH and  
47 repeating the actions from above. Figure C-3 depicts a filter assembly.

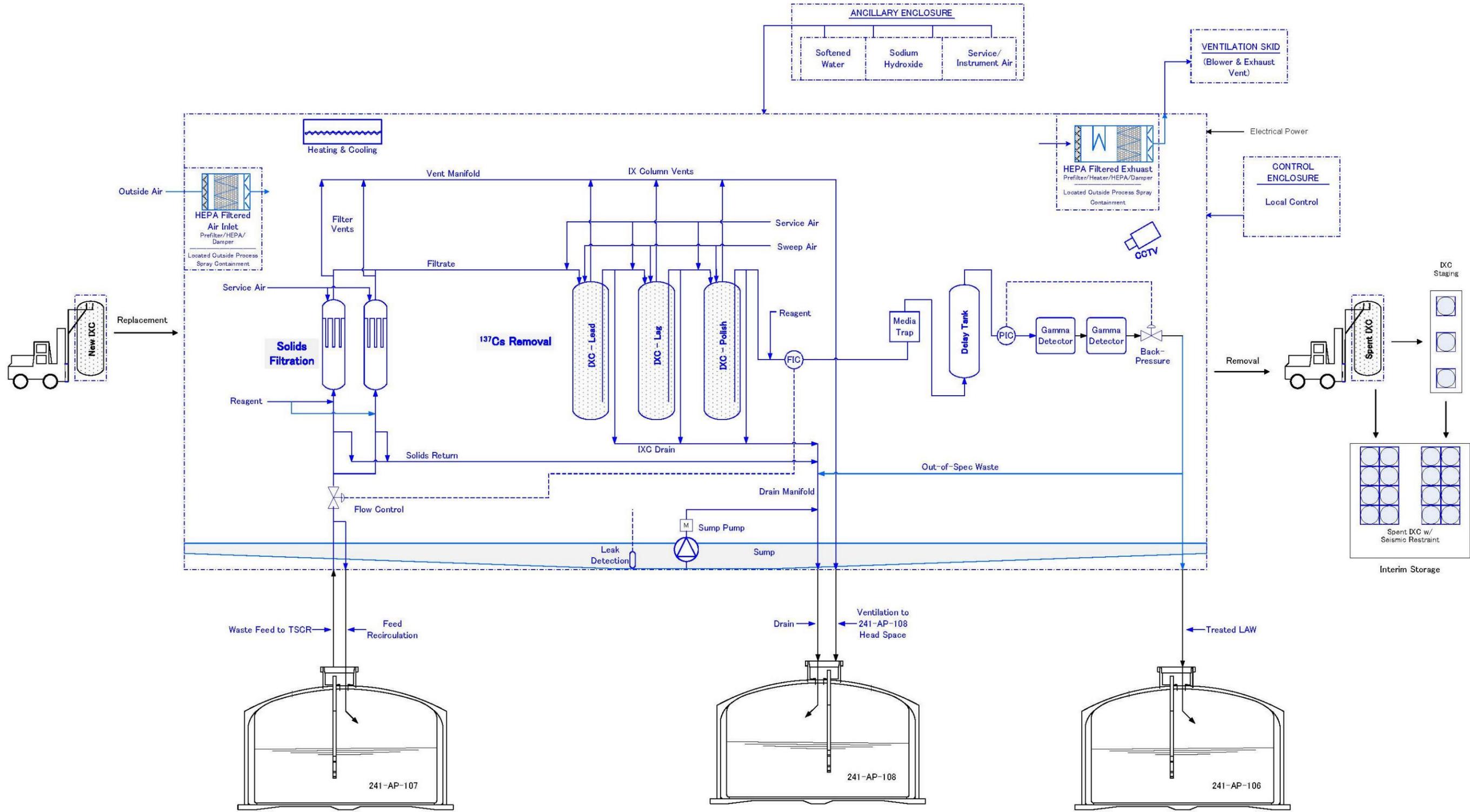


Figure C-2 Tank Side Cesium Removal Process Flow Diagram

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**Figure C-3 Filter Assembly**

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It is estimated a filter will require replacement after approximately 400 backwash cycles or about 19 months of continuous operation. Each filter includes a shield assembly to facilitate filter replacement with minimal dose to workers. An outline of the replacement sequence is as follows:

**Backwash** – Backwash the filter (as previously described) and leave it completely empty of liquids.

**Vent** – The filter vent is opened eliminating pressure on the housing.

**Filter Disconnect** – Disconnect the CHEMJOINT on the Filtrate nozzle of the selected filter. Install a “dust plug” into the filtrate hose to seal it and prevent leakage. Install a “dust cap” on the filtrate nozzle to seal it in preparation for disposal. Disconnect CHEMJOINT on the inlet/drain nozzle of the selected filter. Install a “dust plug” into the inlet/drain hose to seal it and prevent leakage. Install a “dust cap” on the Inlet/drain nozzle to seal it in preparation for removal.

Close the filter vent valve. Disconnect CHEMJOINT on the vent nozzle of the selected filter and install a “dust plug” into the vent hose to seal it and prevent leakage. Install a “dust cap” on the vent nozzle to seal it in preparation for removal.

**Filter Removal and Installation** – The bay containing the filter to be removed is located on the inside of the enclosure, which requires the outer enclosure access panel to be removed. The filter is then removed using a provided lifting yoke attached to a forklift. A new filter is then installed into the Process Enclosure followed by making inlet and outlet connections. After being filled, vented, and leak tested, the new filter will be ready for use.

## 1 **C.2.2 Ion Exchange**

2 The IXC remove  $^{137}\text{Cs}$  from filtered waste using non-elutable CST IX media housed within three  
3 columns. The filtered feed is passed through three IXC (lead, lag, and polish positions). The lead and lag  
4 columns remove the bulk of the cesium by adsorbing it onto the CST IX media designed to selectively  
5 remove cesium from high pH and sodium waste. Cesium removal continues until it is determined that the  
6 IXC becomes saturated to a point that cesium removal efficiency declines and cesium concentration rises  
7 above a pre-determined limit. The process will then be shut down, and the lead and lag IXC will be  
8 removed from service and replaced with fresh columns. The polish column then becomes lead for the  
9 next loading cycle.

10 The IXC lead/lag/polish cesium loading cycle is expected to take approximately 30 days depending on the  
11 LAW feed characteristics and degree of media exhaustion in the lead (formerly polish position) IXC when  
12 the loading cycle commences. IXC change-out will require approximately one week of downtime; of  
13 which, four days will be used for drying the spent IXC. However, should an increase in operational  
14 efficiency be required to meet processing goals, drying can be completed in one day reducing the  
15 downtime associated with column change-out.

16 When the treated effluent approaches the treated waste set-point, the lead and lag IXC are deemed  
17 exhausted/ loaded and are removed from service. Primary steps associated with IXC replacement are:

- 18 • Displacement of LAW with 0.1 M NaOH.
- 19 • Water rinsing of lead and lag columns to remove NaOH.
- 20 • Bulk dewatering with compressed air.
- 21 • Drying of lead and lag columns.
- 22 • Removal of lead and lag columns from system.

23 Between the above steps and during shut-down periods, sweep-air will continuously flow into the  
24 headspace of each IXC and out through the vent line to remove hydrogen gas.

## 25 **C.2.3 Gamma Monitoring and Treated Low-Activity Waste Transfer**

26 After exiting the polish column, the waste is routed through a media trap. This feature prevents escape of  
27 IX media from the columns in the unlikely event of IXC retention screen failure. Loss of media  
28 downstream would potentially render treated waste off specification for cesium. After passing through  
29 the media trap, the waste is then routed through a Delay Tank. The Delay Tank includes a baffled  
30 chamber and is sized to provide adequate holdup time allowing the metastable barium ( $^{137}\text{Ba-m}$ ) to decay  
31 so that gamma measurements can be made to ensure processing goals for cesium removal have been  
32 reached.

33 TSCR is equipped with gamma monitoring instrumentation to ensure treated waste being transferred to  
34 the downstream DST 241-AP-106 meets the WTP LAW acceptance criteria for cesium. There are two  
35 gamma monitors in series designed and shielded to enable detection down to less than  $1.8\text{E-}05$  Ci/L,  
36 which is approximately ten times below the WTP LAW acceptance criteria for cesium. The gamma  
37 monitors are capable of measuring over a 6-decade range and the in-series configuration improves  
38 measurement reliability.

39 Treated LAW leaving the polish column will have the lowest cesium concentration at the beginning of a  
40 loading cycle and then trend up as loading continues. When the treated LAW approaches the gamma high  
41 set-point, operators will initiate a system shutdown. The set-point is variable based on the feed tank  
42 sodium concentration. Set-points for each campaign will be recorded and entered into the LAWPS OUG  
43 operating record. If the gamma high-high set-point is reached, the TSCR system will automatically shut  
44 down and divert the waste to DST 241-AP-108. Using knowledge of CST performance data, operations  
45 personnel will be able to forecast the approximate time of lead/lag IXC exhaustion and have fresh IXC

1 ready to install in the lag and polish positions (previous polish position becomes the lead position). All  
2 treated supernatant with acceptable gamma levels is automatically transferred to DST 241-AP-106 via the  
3 system pressure provided by the 241-AP-107 feed pump.

#### 4 **C.2.4 Ion Exchange Columns Change-Out**

5 The following steps are performed to remove waste inventory, place Process Enclosure in a safe standby,  
6 and remove spent columns.

7 **Waste Displacement** – After operations are stopped, 0.1 M NaOH is pumped through the same path that  
8 waste had previously been flowing to displace waste in the filter and IXC. The displacement solution  
9 (waste and 0.1 M NaOH) will exit from the delay tank into the drain manifold and discharge to  
10 DST 241-AP-108.

11 **Lead/Lag Column Rinse** – Sweep airflow is isolated from the lead and lag IXC. The two columns are  
12 rinsed with softened water that is discharged to DST 241-AP-108 via the drain manifold and drain  
13 HIHTL.

14 **Column Blowdown/Sweep-Air** – The lead and lag columns are bulk dewatered with service air to the  
15 drain manifold. Sweep-Air flow is then initiated through the lag IXC vent.

16 **Air Drying of Lead/Lag IXC** – Sweep Air flow is isolated from the lead and lag IXC and drying Air  
17 (service air) is started at > 30 standard cubic feet per minute (SCFM) per IXC, or > 60 SCFM total.  
18 Drying air will continuously flow through each ion exchange column for approximately four days. As  
19 noted previously, drying can be accomplished in one day should operational needs require.

20 After drying, drying air is secured, IXC vents are opened, sweep-air flow is established, and IXC drain  
21 outlets are closed (the path drying air flowed to drain manifold is closed). The above steps are completed  
22 immediately after drying to establish sweep-air. During this process, the polish IXC remains in standby  
23 with sweep-air continuously flowing through the headspace and into the vent line.

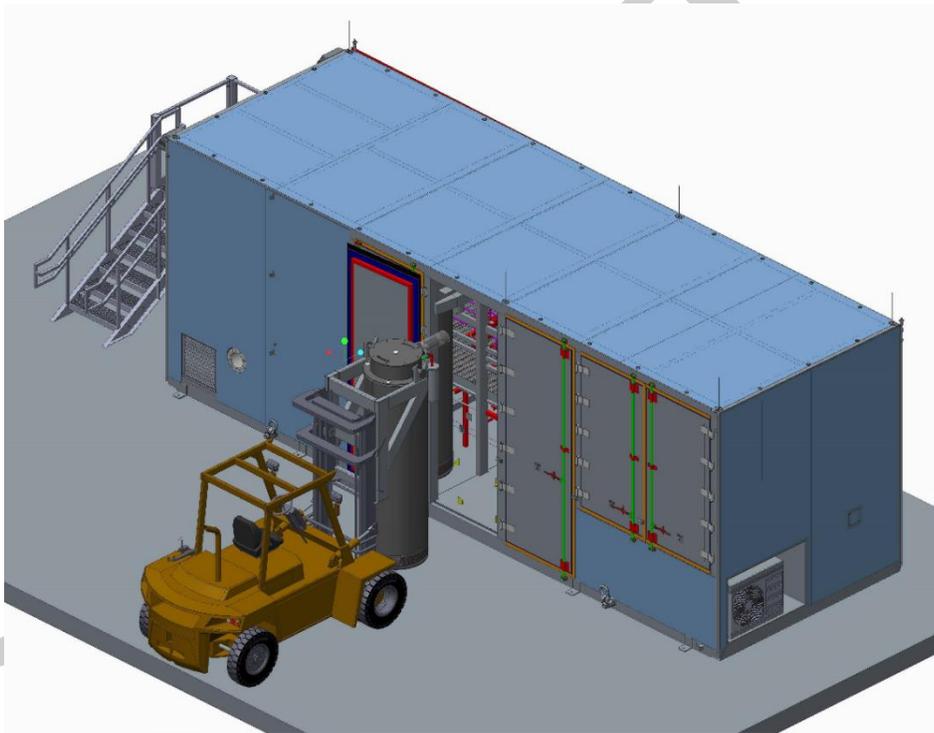
24 **Disconnect IXC and Establish Ventilation-Flow** – The following steps are completed to disconnect the  
25 IXC from the piping rack and establish confinement ventilation flow.

26 A radiological survey is completed to identify any changes in dose rates that may have taken place  
27 during IXC drying. After verifying the vent manifold pressure is below atmospheric, the IXC selected for  
28 removal is isolated from sweep-air. The CHEMJOINT on the outlet nozzle of the IXC is disconnected  
29 and a “dust plug” is installed into the outlet hose to prevent leakage. Then a “dust plug” is installed on  
30 the IXC outlet nozzle in preparation for removal and storage. This same process is repeated on the IXC  
31 inlet hose and nozzle.

32 The next step involves installing a vent intake assembly on the selected column that includes a filter on  
33 the inlet nozzle of the selected IXC. Then the CHEMJOINT on the vent nozzle is disconnected with a  
34 “dust plug” inserted into the hose to prevent contamination spread. A vent exhaust assembly that includes  
35 a filter is then installed on the vent nozzle. The difference in vent height, air moisture content, and  
36 temperature between the intake and outlet filters will cause sufficient convective air flow through the IXC  
37 headspace to maintain the H<sub>2</sub> concentration below the Lower Flammability Limit (LFL). The last step is  
38 to disconnect the CHEMJOINT on the sweep-air nozzle, install a “dust plug” into the sweep-air hose, and  
39 install a cap on the IXC sweep-air nozzle to seal it. The IXC is now ready to be removed from the  
40 Process Enclosure.

41 **Move IXC from Process Enclosure to Storage Pad or Staging Area** – The following steps are  
42 completed to remove an IXC from the Process Enclosure for relocation to either the IXC staging area or  
43 IXC storage pad.

- 1 Radiological surveys are completed to ensure surfaces are sufficiently clean to allow outdoor IXC
- 2 storage. If contamination above radiological limits is identified, then decontaminate the IXC and/or wrap
- 3 it in an approved material to allow movement of the column to the IXC staging area for decontamination.
- 4 Next, the Process Enclosure exterior panel and seismic brace are removed and stowed in preparation for
- 5 IXC removal. If contamination above radiological limits is identified, then decontaminate the IXC and/or
- 6 wrap it in an approved material to allow movement to the IXC staging area where additional
- 7 decontamination can be performed.
- 8 Using a forklift fitted with the IXC lifting yoke, the IXC is removed from the Process Enclosure as
- 9 depicted in Figure C-4, and transferred directly to the nearby IXC storage pad where it is secured to a
- 10 mounting plate.



11 **Figure C-4 Ion Exchange Columns Removal**

- 12
- 13 Following IXC removal, the forklift installs a fresh column in the empty position. Then the seismic brace
- 14 and exterior panels are installed and the drain valve is opened. Hose connections for the inlet, outlet, vent
- 15 and sweep-air from the valve rack to the IXC are then completed. Then the new IXC is filled with either
- 16 dilute NaOH or process water, vented, and leak tested. If the leak test is passed, the new IXC is ready for
- 17 use.
- 18 This process is the same for lead, lag, or polish column replacement. New IXC are installed in reverse
- 19 order of the connection sequence discussed above. Once the new columns are in place and all
- 20 connections are made, they are charged with process water and leak tested prior to resumption of waste
- 21 processing.

### 1 **C.2.5 Reagent, Water, and Service Air**

2 The reagents necessary to support TSCR operations are dilute NaOH and process water. NaOH is  
3 supplied by a tote or drum and will be replenished by delivery. Process water is made up in the Ancillary  
4 Enclosure from potable water delivered by truck. Both are introduced into the TSCR Process Enclosure  
5 via pumps. Prior to use, potable water is treated by a softener system. A compressor is used to supply  
6 service air for remote valve actuation, filter back-pulse, bulk water displacement from the columns, and  
7 IX media drying as part of change-out. All three systems are located south of the Process Enclosure in the  
8 Ancillary Enclosure. The NaOH, service air, and process water systems are protected with a misroute  
9 prevention system that ensures neither system can become cross contaminated by process waste systems.

### 10 **C.2.6 Spent Ion Exchange Columns Transfer and Storage**

11 Under normal conditions, the forklift fitted with the IXC lifting yoke transfers a spent IXC from the  
12 Process Enclosure via a concrete travel path directly to the adjacent IXC storage pad where it is secured to  
13 a mounting plate. The IXC storage pad is sized to store 150 columns, which accommodates the expected  
14 generation rate of two columns per month for the projected five-year duration of TSCR (LAWPS Phase 1)  
15 operations with some added contingency space. Upon arrival on the storage pad, the IXC are affixed in  
16 place to a mounting plate that is secured to concrete slab embed plates. The IX storage pad is fenced and  
17 locked except when transporting a column into place for storage. Refer to Figure C-5 for the IXC storage  
18 pad layout.

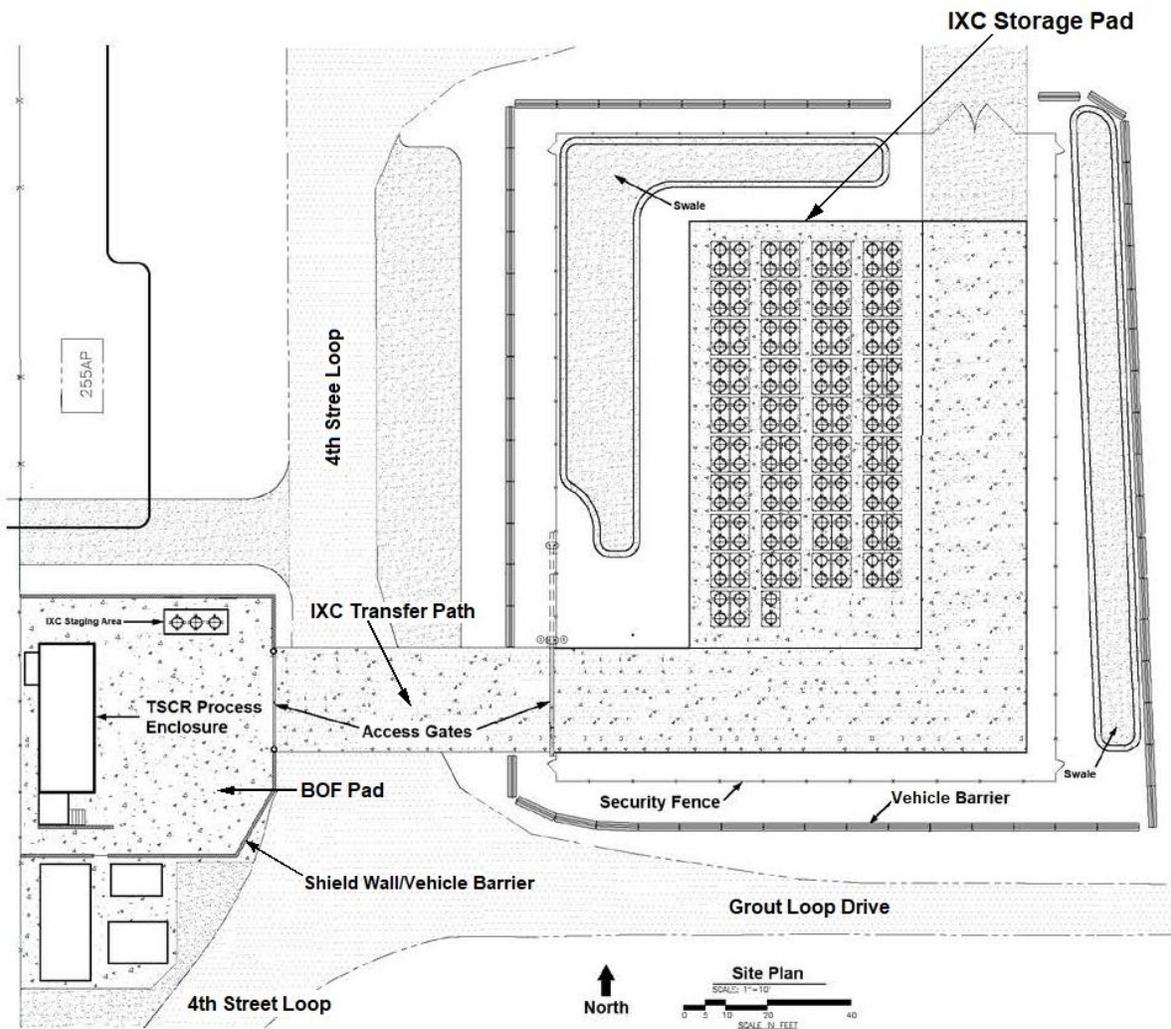
19 If contamination above radiological limits is identified during preparations for removal of a spent IXC  
20 from the Process Enclosure, the IXC can be wrapped and transferred to the IXC staging area where  
21 additional decontamination can be performed. The IXC staging area provides temporary storage and any  
22 spent IXC placed in this location will be moved to the IXC storage pad once any necessary corrective  
23 measures have been completed. The IXC staging area can accommodate three columns and is located  
24 within the Process Enclosure fenced area. Reference Figures C-1 and C-5 for the storage area layouts.  
25 Additional information regarding both container storage areas is provided in Section C.5.

### 26 **C.2.7 Process and Enclosure Ventilation**

27 There are two independent ventilation systems supporting TSCR operations; the Process Ventilation  
28 system, and the Process Enclosure ventilation system. Both are discussed separately in the following.

29 The Process Ventilation system consists of a vent collection header that connects the filters, IXC, and  
30 delay tank. The vent header is routed through valves out of the Process Enclosure to the headspace of  
31 DST 241-AP-108 via a dedicated HIHTL. The Process Ventilation system remains closed at all times  
32 while waste processing occurs and only opens upon process shutdown to support column or filter  
33 change-out (bulk dewatering and IX media drying) and equipment maintenance. Sweep-Air is used to  
34 maintain a flow from the process components to the DST headspace. In addition, the slight negative  
35 pressure is maintained by an eductor located upstream of the HIHTL connection. The eductor uses  
36 compressed air controlled by a manual flow control valve as the motive force and the vent line as the  
37 suction. The discharge is routed back to the vent line and DST 241-AP-108.

38 The TSCR Process Enclosure ventilation unit is only used to provide fresh air prior to personnel entry for  
39 column and filter change-out or maintenance activities. The ventilation system will only be operated  
40 immediately before and during personnel entries into the enclosure to provide fresh air to workers at a  
41 rate of a minimum of two air changes per hour. During routine process operations the vent will not be  
42 operated. Heating and cooling for the enclosure will be provided by the internal recirculating heating,  
43 ventilation, and air conditioning units to support process temperature requirements, and personnel comfort  
44 as necessary during manned entries. High efficiency particulate air filters on the fresh air intake and  
45 exhaust vent are only provided for equipment cleanliness within the enclosure. These filters are not  
46 credited for providing confinement ventilation.



1 **Figure C-5 Ion Exchange Columns Storage Pad Layout**

2  
3 **C.2.8 Process Control and Monitoring**

4 The Control Enclosure is a climate controlled, prefabricated office structure that serves as the operator  
5 workstation and TSCR control room. Primary process operations control, automated/remote maintenance  
6 evolutions (e.g., filter backwash, system flush, IXC blow-down, etc.), and ventilation system functions  
7 are controlled from the Control Enclosure. Capabilities include alarm monitoring and video monitoring  
8 of the process equipment that is facilitated via Human Machine Interface (HMI) and Programmable Logic  
9 Controller that controls all TSCR operations. The Control Enclosure also is interfaced with the Tank  
10 Farm Operations central control room and receives leak detection signals from the 241-AP Farm, which  
11 allows shutdown on indication of a HIHTL leak detected by 241-AP Farm instrumentation.

12 Startup commences with start of 241-AP-107 feed pump AP07F-WT-P-001. Flow continues through a  
13 short recirculation-piping loop within the Process Enclosure then back to 241-AP-107. This recirculation  
14 loop contains flow control valve WP-FCV-306 that opens to a set point of 5 gallons per minute allowing  
15 waste to enter the process system components initiating waste treatment.

1 Leak detection indication, whether from the Process Enclosure secondary containment or from AP Farm,  
2 activates an interlock causing shutdown of process operations. The shutdown sequence, whether in  
3 response to leak detection within the TSCR Process Enclosure or 241-AP Farm connections to the Process  
4 Enclosure, is as follows:

- 5 1. Pumps Stop.
  - 6 • 241-AP-107 Feed Pump.
  - 7 • Caustic Pump (RA-P-130).
  - 8 • Potable Water Pump (RA-P-139).
- 9 2. Flow control inlet valve WP-FCV-306 closes.
- 10 3. Valve WP-AOV-556 (effluent to 241-AP-108) opens.
- 11 4. Valve WP-AOV-560 (effluent to 241-AP-106) closes.
- 12 5. Valve RA-AOC-157 (bladder tank pressure release) opens.

13 The MCS provides for process monitoring, modulating control, and process interlocks, and sequencing.  
14 TSCR controls are integrated into the Tank Farm Local Area Network (TFLAN), and the primary operator  
15 interface is located at the TSCR Control Enclosure. A high level of automation is utilized to minimize  
16 direct operator interaction with TSCR and 241-AP Farm process operations. A detailed description of all  
17 warnings, alarms, set-points, and interlocks are provided in RPP-RPT-61220, *Control Logic Narrative*  
18 (as amended) included in Appendix 2, Volume 1.

19 The Control Enclosure is located south of, and outside, the TSCR Process Enclosure fenced area.  
20 Reference Figure C-1.

### 21 **C.3 Waste Transfer Lines**

22 Waste transfer lines supporting the projected five year duration of TSCR operations (LAWPS Phase 1) are  
23 of HIHTL type. Waste transfer lines conveying pretreated feed from the 241-AP Farm to the WTP  
24 interface point and WTP effluent returns back to the 241-AP Farm are of hard line pipe-in-pipe type. The  
25 following sections describe both waste transfer line types. For the purposes of this permit application, the  
26 two pipe-in-pipe transfer lines (241-AP-106 pretreated feed to WTP LAW and WTP Effluent  
27 Management Facility (EMF) condensate returns to DST 241-AP-102) are included to allow for design and  
28 installation of tie-in segments. Relevant design documents for the new portions of these two transfer lines  
29 are included in the design media Appendix 2, Volumes 1 and 2. Relevant design documents for the  
30 existing portions of these two lines have been provided as supplemental information to this application.  
31 Once the operating portions of the permit are written, responsibility for operations of the WTP transfer  
32 lines could be transferred to another operating unit group such as the DST OUG or the WTP OUG via  
33 future permit modification requests to reflect operational responsibility for waste going through those  
34 transfer lines.

#### 35 **C.3.1 Hose-in-Hose Transfer Lines**

36 Five HIHTLs support TSCR operations and include the following:

- 37 #1. TSCR Process Enclosure to 241-AP-106 pretreated LAW transfer line.
- 38 #2. TSCR Process Enclosure to 241-AP-107 feed recirculation line.
- 39 #3. 241-AP-107 to TSCR Process Enclosure feed line.
- 40 #4. TSCR Process Enclosure to 241-AP-108 drain line.
- 41 #5. TSCR Process Enclosure to 241-AP-108 vent line.

1 Refer to Figure C-6 for a simplified HIHTL layout. HIHTL primary hoses have a nominal inside  
 2 diameter of 2” with the secondary hoses having a nominal inside diameter of 4”. Hoses accommodate the  
 3 end fittings for primary and secondary hoses on both the DST 241-AP Farm attachment points and TSCR  
 4 Process Enclosure attachment points. HIHTLs have a 3 year service life, after three years the lines will be  
 5 replaced with another set of HIHTL. Anything beyond the approximately 5 year duration of LAWPS  
 6 Phase One will utilize hard walled piping. Installation HIHTL assemblies will be certified by an  
 7 independent, qualified installation inspector or an IQRPR prior to first receipt of waste and following  
 8 subsequent hose change-outs. HIHTLs removed from service will be correctly managed under the  
 9 generator regulations in WAC 173-303-200.

10 Both primary and secondary hose tube material are constructed of ethylene propylene diene monomer  
 11 (EPDM) which meets the chemical compatibility requirements for use with Hanford tank waste.  
 12 Braiding reinforcement is provided to meet the pressure and tensile strength requirements identified for  
 13 the hoses with reinforcement material being fully encapsulated. Primary hose ends are fitted with a  
 14 ChemJoint™<sup>1</sup> coupling. Refer to Figure C-7 for a typical HIHTL configuration. The TSCR enclosure  
 15 represents the high point for the HIHTL and therefore, leak detection for all five HIHTLs occurs at the  
 16 241-AP Farm, which is the low point of the lines. All efforts have been made to minimize low points  
 17 which could hold up waste between the TSCR enclosure and the AP tank farm. The leak detection has  
 18 been designed to detect a leak within 24 hours. The HIHTL will be tightness tested in accordance with  
 19 the required standards in Table C-3. Refer to Section C.6.3.2 for additional detail regarding HIHTL  
 20 secondary containment and leak detection. The following table provides additional HIHTL attributes.

21

**Table C-1 Hose-in-Hose Transfer Lines Attributes**

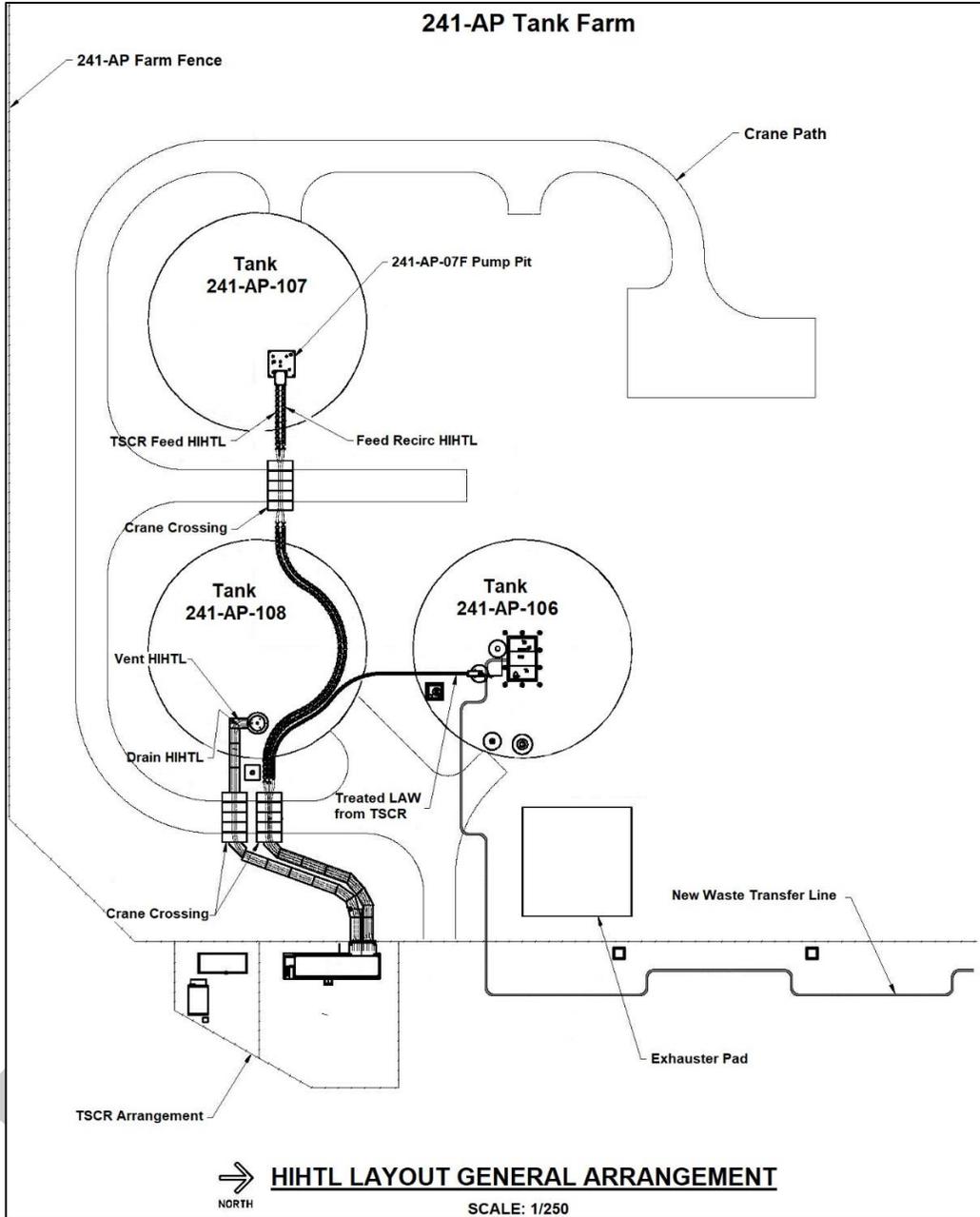
HIHTL#	Line Number	Origination / Connection	Destination / Connection	Length (ft.)*
1	HIHTL-AP106-SN-101	TSCR	AP-10P-106 Drop Leg, Riser 002	211
2	HIHTL-AP107-SN-102	TSCR	AP-07F Pump Pit, Drop Leg	335
3	HIHTL-AP107-SN-103	AP-07F Pump Pit	TSCR	329
4	HIHTL-AP108-SN-104	TSCR	241-AP-108 Drop Leg, Riser 015	138
5	HIHTL-AP108-SN-105	TSCR	241-AP-108 Drop Leg, Riser 015	142

\*Nominal length, subject to change.

22

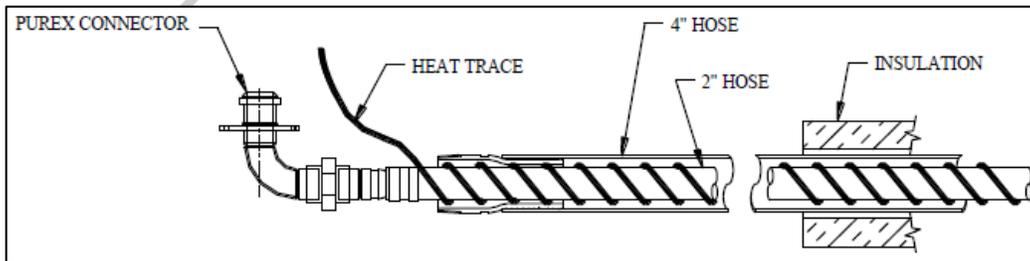
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<sup>1</sup>ChemJoint is a trademark of Campbell Fittings, Inc., Boyertown, Pennsylvania.



1 **Figure C-6 Simplified Hose-in-Hose Transfer Lines Layout**

2



3 **Figure C-7 Typical Hose-in-Hose Transfer Lines Configuration**

### 1 **C.3.2 241-AP Farm to Waste Treatment Plant Interface Point Transfer Lines**

2 As part of Project W-211, *Initial Tank Retrieval Systems*, three pipe-in-pipe waste transfer lines were  
3 previously installed between Tank Farms and WTP. These transfer lines were designed and originally  
4 intended to transfer full feed to the WTP Pretreatment Facility. A portion of two of the three transfer lines  
5 have been selected for use in the DFLAW program. One waste transfer line will convey pretreated waste  
6 feed from DST 241-AP-106 to the WTP LAW facility for vitrification. The second waste transfer line  
7 will convey secondary process effluent from the WTP EMF facility back to DST 241-AP-102. For the  
8 purposes of this permit application, the Tank Farms portion of both transfer lines ends at the WTP  
9 interface point (reference Figure C-8).

10 Both transfer lines utilize a significant portion of the existing WTP “full-feed” lines installed from the  
11 241-AP Farm to the WTP Pretreatment Facility as part of Project W-211. Figure C-8 provides a graphic  
12 representation of the approximate length of the utilized portion of the W-211 transfer lines.

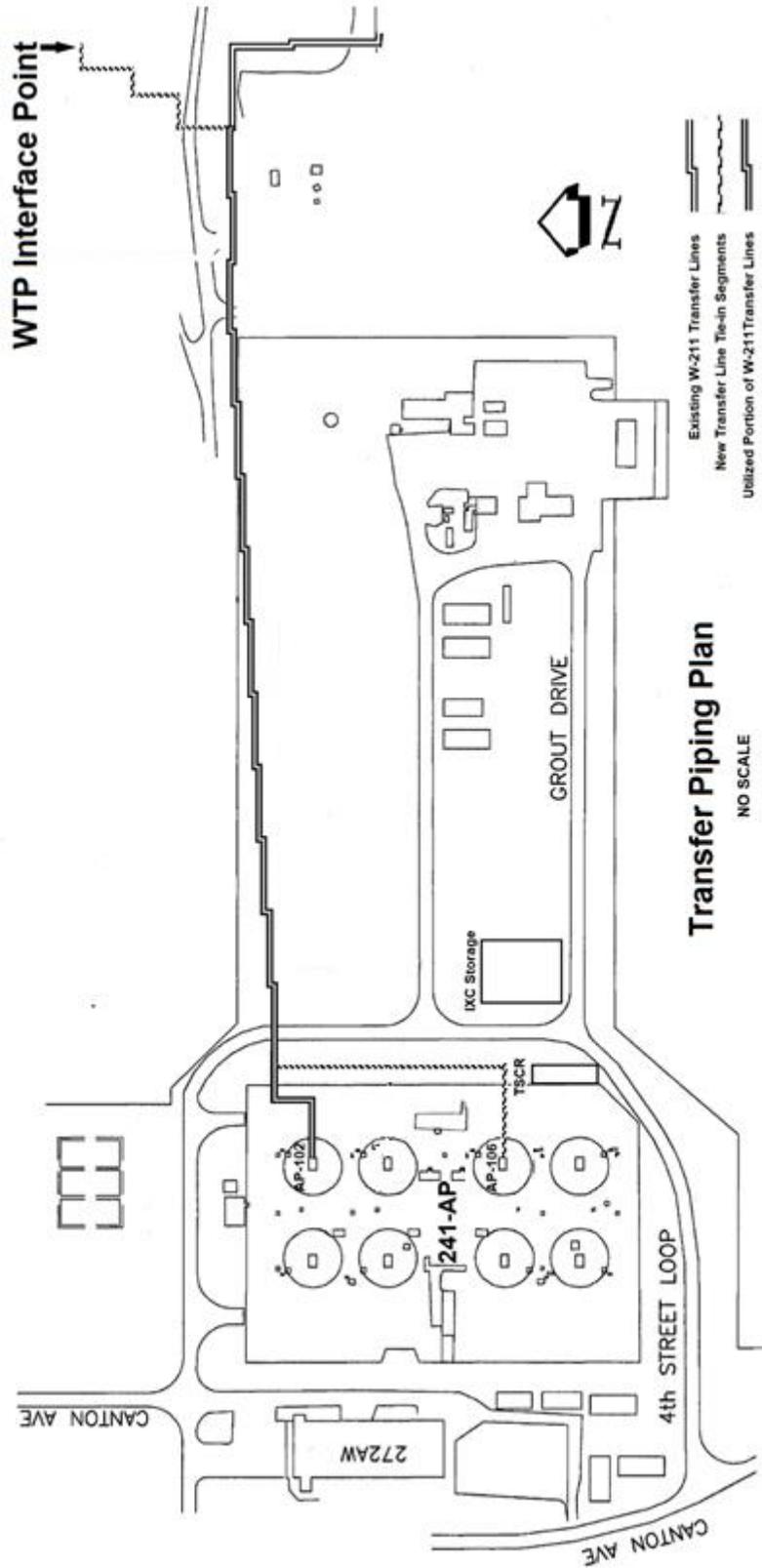
13 The three Project W-211 installed lines include; SN-637, SN-700, and SN-701, with SN-637 selected for  
14 waste feed delivery to WTP and SN-700 selected for EMF returns. A new segment from DST 241-AP-  
15 106 is to be installed to the tie-in point at SN-637. This also required installation of a new segment from  
16 the SN-637 take-off point to the WTP Interface Point. The reverse will be performed for EMF returns to  
17 DST 241-AP-102. A new segment is to be installed from the WTP Interface Point to the SN-700 tie-in  
18 point with the remainder of SN-700 being used to the AP-02D valve pit. Transfer line SN-701 will  
19 remain unused in the DFLAW configuration. The routing of the two modified two transfer lines is shown  
20 on Figure C-8.

### 21 **C.4 Fire Suppression and Fire Alarm**

22 TSCR is not connected to the 200 East Area fire water supply system. However, the Process Enclosure is  
23 equipped with a fire suppression system supplied by a nitrogen driven water mist skid located within the  
24 Ancillary Enclosure. Nearby hydrants supplement fire suppression and also serve the IXC staging and  
25 storage areas. The Hanford Fire Department is equipped with fire engines for control of fires requiring  
26 high water volume and pressure.

27 LAWPS OUG facilities, including the spent IXC storage pad, rely primarily on the Hanford Fire  
28 Department to respond to fires and other emergencies as described in Hanford Facility Permit  
29 Attachment 4, *Hanford Emergency Management Plan*, (DOE/RL-94-02). The Hanford Fire Department  
30 provides all the necessary equipment and personnel to respond to emergencies. Operators will respond to  
31 emergencies in accordance with the LAWPS Contingency Plan (Addendum J) and are trained in the use  
32 of emergency systems, response to fires, and use of communications equipment.

33



1

Figure C-8 241-AP Farm to Waste Treatment Plant Transfer Piping Plan

## 1 C.5 Container Storage

2 LAWPS OUG includes two container storage areas used to manage spent IXC. The first is the IXC  
3 Storage Pad located immediately east of the LAWPS facilities. The IXC storage pad is sized to store  
4 150 columns, which accommodates the expected generation rate of two columns per month for the  
5 approximate five-year duration of TSCR (LAWPS Phase 1) operations with some added contingency  
6 space. The storage pad could also accommodate media traps, should that waste form be generated during  
7 waste processing. The media trap is a contingency feature located just upstream of the delay tank and is  
8 designed to capture IX media in the unlikely event of a screen failure within an IXC that could result in  
9 IX media being released into the process stream. A media trap is a small component approximately  
10 17 inches by 3 inches that resembles a small cartridge filter.

11 Storage pad dimensions account for row and aisle spacing requirements in accordance with  
12 WAC 173-303-630(5)(c). The IXC storage pad is approximately 110 feet long by 75 feet wide, orientated  
13 in a north-south configuration. The reinforced slab is 28 inches thick with 54-inch turndowns to provide  
14 adequate load carrying capacity to meet seismic and loading requirements. The storage pad is connected  
15 to the Balance of Facilities (BOF) concrete pad (where the TSCR Process Enclosure resides), by a  
16 concrete travel path (reference Figure C-5).

17 The IXC staging area is located immediately adjacent to the TSCR Process Enclosure. This container  
18 storage area can accommodate three columns and is intended as a contingency location for columns that  
19 may require decontamination, or other corrective actions, prior to placement onto the IXC Storage Pad.  
20 The IXC staging area concrete slab is integral to the BOF slab and will be demarcated with striping and  
21 stanchions as appropriate. Refer to Section C.2.6 and Figures C-1 and C-5 for additional information on  
22 both container storage areas. Columns will remain in the IXC staging area for no longer than one year  
23 and may remain on the IXC storage pad for up to fifty years.

24 Both container storage areas are located within fenced and gated boundaries with access controls.  
25 Because the IXC will not contain free liquids and do not hold waste types listed in WAC 173-303-  
26 630(7)(c), secondary containment is not provided for either storage area. Both areas are sloped to remove  
27 liquids resulting from precipitation in accordance with WAC 173-303-630(7)(c)(i). The specifications  
28 and requirements for the design of both storage areas are found in RPP-SPEC-62054, *TSCR IXC*  
29 *Concrete Storage Pad System: Tank Farm System Infrastructure Upgrades Specification* and  
30 RPP-CALC-62547, *Structural Analysis of TSCR IXC Storage Pad* (both as amended).

31 Other secondary solid waste that results from the balance of process operations is considered newly  
32 generated waste that requires packaging for shipment, treatment if necessary, and disposal. Some waste  
33 may require treatment to address Land Disposal Restrictions prior to disposal.

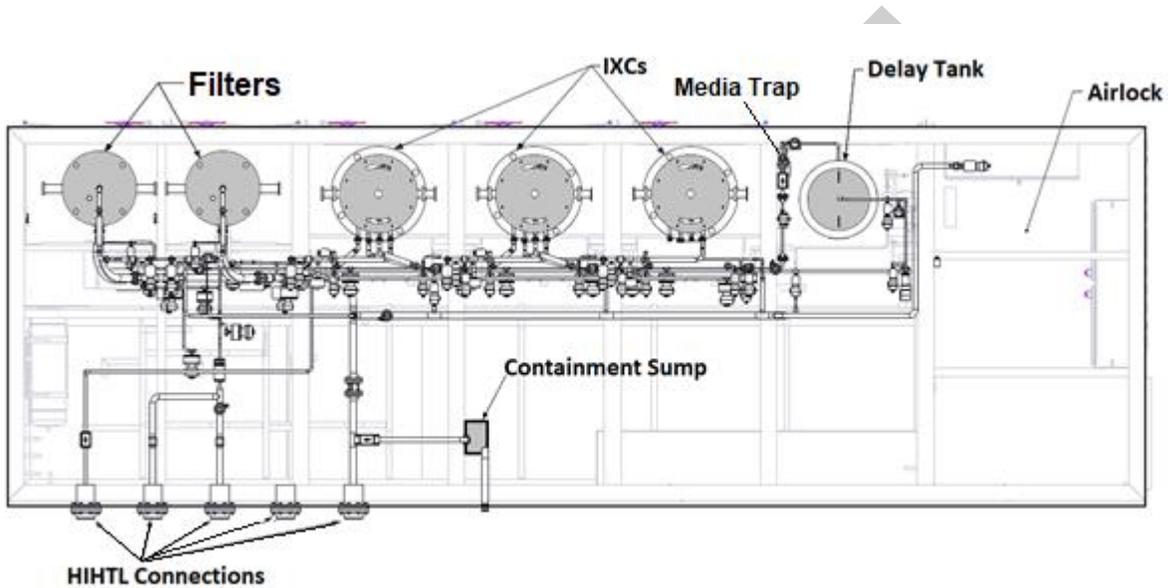
34 Secondary waste will be managed in accordance with the applicable sections WAC 173-303-200,  
35 accumulation standards and WAC 173-303-630, use and management of containers. Secondary solid  
36 waste generated from LAWPS operations will not result in any unique waste forms requiring specialized  
37 packaging, transportation, treatment, and disposal considerations. Waste stream types generated from  
38 LAWPS operations may include, but are not limited to the following examples:

- 39 • Personal protective equipment/step-off pad waste.
- 40 • Decontamination materials.
- 41 • Spill cleanup materials.
- 42 • Maintenance debris waste (e.g., tank waste contacted filters, valves and instruments).

43 In addition, satellite accumulation areas may be used as necessary for routinely generated dangerous  
44 waste in accordance with WAC 173-303-174.

1 **C.6 Tank Systems**

2 This section provides specific information on the TSCR tank system and includes discussion on the type  
 3 of waste to be managed in the system, tank system design information, integrity assessments, and  
 4 additional information on the TSCR tank system components that treat and store mixed waste.  
 5 Modifications to the 241-AP Tank Farm beyond those described in this addendum are not associated with  
 6 the LAWPS OUG and are not included in this application. The TSCR Process Enclosure tank system  
 7 components are discussed in Sections C.1 and C.2 and the locations of the tank system process  
 8 components are presented in Figure C-9.



9 **Figure C-9 Tank Side Cesium Removal Process Enclosure Layout**  
 10 **(Simplified Plan View)**

11  
 12 The primary TSCR tank system components are shown in Table C-2.

13 **Table C-2 Primary Tank Side Cesium Removal Tank System Components**

Component	ID Number	Function	Volume
Feed Filters (2)	WP-FLT-325A WP-FLT-325B	Solids Filtration	49.5 gal
IXC (3)	WP-IX-400A WP-IX-400B WP-IX-400C	Cesium Removal	162.6 gal
Media Trap	WP-RT-500	IX Media Confinement	.25 gal
Delay Tank	WP-TK-550	Barium Decay	300 gal

## 1 **C.6.1 Design Requirements**

2 The following sections provide an overview of the design specifications for the TSCR tank system  
3 components. In accordance with the new tank system requirements of WAC 173-303-640(3), the  
4 following tank components and specifications were assessed:

- 5 • Dimensions, capacities, wall thicknesses, and pipe connections.
- 6 • Materials of construction and compatibility of materials with the waste being processed.
- 7 • Materials of construction of foundations and structural supports.
- 8 • Review of design codes and standards used in fabrication and construction.
- 9 • Review of structural design calculations, including seismic design basis.
- 10 • Waste characteristics and the effects of waste on corrosion.

11 A design assessment to establish compliance with WAC 173-303-640(3) has been performed and certified  
12 by an Independent Qualified Registered Professional Engineer (IQRPE). The design assessment reports  
13 found the tank system design in compliance with WAC 173-303-640(3).

14 The specifications and requirements for the design and fabrication of the TSCR tank system and ancillary  
15 equipment are documented in the following:

- 16 • TSCR specifications for design and fabrication are documented in RPP-SPEC-61910,  
17 *Specification for the Tank Side Cesium Removal Demonstration Project* (as amended).
- 18 • DST Project specifications for supporting infrastructure are documented in RPP-SPEC-60547,  
19 *Low Activity Waste Pretreatment System: Tank Farm System Infrastructure Upgrades*  
20 *Specification* (as amended).
- 21 • HIHTL specifications for design and fabrication are documented in RPP-14859, *Specification for*  
22 *Hose-in-Hose Transfer Line and Hose Jumpers* (as amended).
- 23 • Project W-211 transfer line specifications for the design and fabrication of the pipe-in-pipe  
24 transfer line components are documented in HNF-SD-W211-FDC-001, *Functional Design*  
25 *Criteria, Project W-211, Initial Tank Retrieval Systems* (as amended) and W-211-TP-P1,  
26 *Procurement Specification Double Containment Piping TFC/WTP Waste Transfer Piping*  
27 (as amended).
- 28 • DST Project specifications for the design and fabrication of the transfer line tie-in segments to the  
29 W-211 transfer lines are documented in RPP-SPEC-62029, *Waste Feed Delivery: Tank Farm*  
30 *System Infrastructure Upgrades Specification* (as amended).

31 All of the primary dangerous waste tank system treatment components in the TSCR Process Enclosure are  
32 constructed of stainless steel. According to the design basis, it was determined stainless steel provides  
33 adequate corrosion protection for these process components.

### 34 **C.6.1.1 Codes and Standards for Tank System Design and Construction**

35 Specific standards for the manufacture of TSCR process systems are briefly discussed in the following  
36 sections. In addition to these codes and industrial standards, a seismic analysis for each process system is  
37 required [WAC 173-303-806(4)(a)(xi)]. The seismic analysis was performed in accordance with  
38 DOE Order 420.1C.

39 Codes and standards applicable to the design, construction, and testing of the tanks, ancillary piping  
40 systems, and hose systems are established in Table C-3.

**Table C-3 Codes and Standards for Tanks and Ancillary Systems**

<b>Code/Standard</b>	<b>Title</b>
ASME – B31.1 (latest edition)	<i>Power Piping</i>
ASME – B31.3 (latest edition)	<i>Process Piping</i>
ASME – Boiler and Pressure Vessel Code (latest edition)	<i>Rules for Construction of Pressure Vessels</i>
ASME – NQA-1A (Addendum A, latest edition)	<i>Quality Assurance Requirements for Nuclear Facility Applications</i>
AWS – D1.1/D1.1M (latest edition)	<i>Structural Welding Code – Steel</i>
AWS – D1.6/D1.6M (latest edition)	<i>Structural Welding Code – Stainless Steel</i>
NAHAD 500 (latest edition)	<i>Industrial Hose Assembly Specification Guidelines</i>
NAHAD 600 (latest edition)	<i>Composite Hose Assembly Specification Guidelines</i>
RMA IP-2 (latest edition)	<i>Hose Handbook</i>

1  
 2 The application of these standards to the fabrication and installation of the TSCR tank system, transfer  
 3 piping, and hoses, combined with independent verification of completed systems ensures that the tank and  
 4 tank supports have sufficient structural strength and that seams and connections are adequate to ensure  
 5 tank integrity. In addition, each tank system component will meet strict quality assurance requirements.  
 6 Any tank system component constructed offsite will be tested for integrity and leak tightness before  
 7 shipment to the Hanford Facility. Following installation, the systems will be inspected for damage to  
 8 ensure against leakage and to verify proper operation. If a tank system component was damaged during  
 9 shipment or installation, repairs will be made and leak tightness testing will be repeated onsite.

10 **C.6.1.2 Design Information for Tank Side Cesium Removal and Transfer Lines**

11 The TSCR Process Enclosure and transfer lines (both hard pipe and HIHTL) will be constructed to meet a  
 12 series of design standards, as discussed in the following sections. Table C-3 above presents the applicable  
 13 design standards and codes for tank systems, and Tables C-4 and C-5 provide additional information on  
 14 key ancillary equipment and materials of construction associated with the TSCR and waste transfer  
 15 systems. All piping systems are designed to withstand the effects of internal pressure, weight, thermal  
 16 expansion and contraction, and any dynamic flow. The design of these units been evaluated in an  
 17 engineering design assessment certified by an IQRPE. The certified design assessments are documented  
 18 in three reports included in the LAWPS OUG Appendix 2.11. Follow-on integrity assessments, including  
 19 frequency, will be established following completion of the design assessment.

20

**Table C-4 Materials of Construction and Design**

<b>System</b>	<b>Number</b>	<b>Material</b>	<b>Design</b>
Filters (2)	WP-FLT-325A WP-FLT-325B	316/316L Stainless Steel	Appendix 2.6 Appendix 2.4
IXC 1	WP-IX-400A	316/316L Stainless Steel	Appendix 2.6 Appendix 2.4
IXC 1	WP-IX-400B	316/316L Stainless Steel	Appendix 2.6 Appendix 2.4

**Table C-4 Materials of Construction and Design**

<b>System</b>	<b>Number</b>	<b>Material</b>	<b>Design</b>
IXC 1	WP-IX-400C	316/316L Stainless Steel	Appendix 2.6 Appendix 2.4
Media Trap	WP-RT-500	316/316L Stainless Steel Hastelloy® C-276 (screen)	Appendix 2.6 Appendix 2.4
Delay Tank	WP-TK-550	316/316L Stainless Steel	Appendix. 2.6 Appendix 2.4
TSCR Piping & Valves	Various	304/304L and 316/316L Stainless Steel	Appendix 2.6 Appendix 2.2
TSCR Process Enclosure Secondary Containment (includes sump and pump)	N/A	Epoxy Coated Carbon Steel	Appendix 2.6 Appendix 2.4
Misroute Prevention Secondary Containment	N/A	304/304L Stainless Steel	Appendix 2.6 Appendix 2.4
HIHTLs (5)	HIHTL-AP106-SN-101 HIHTL-AP107-SN-102 HIHTL-AP107-SN-103 HIHTL-AP108-SN-104 HIHTL-AP108-SN-105	EPDM	Appendix 2.6 Appendix 2.4
Pipe-in-Pipe Transfer Lines (primary) <sup>1</sup>	SN-637 SN-700	316/316L Stainless Steel	Appendix 2.8 Appendix 2.5

<sup>1</sup>Includes utilized portions of existing W-211 transfer lines and new tie-in segments.

Hastelloy® is a registered trademark of Haynes International.

1

### 2 **C.6.1.3 Integrity Assessments**

3 The initial design assessment for TSCR attests to the adequacy of design and integrity of the tank system  
4 to ensure that the tanks and ancillary equipment will not collapse, rupture, or fail over the intended life  
5 considering intended uses. Specifically, the assessment documents the following considerations:

- 6
- 7 • Standards used during design of the tank system.
  - 8 • Characteristics of the waste feed.
  - 9 • Adequacy of the materials of construction to provide corrosion protection from the solution in waste feed.

10 The results of the assessment demonstrate that the tank system and ancillary equipment have sufficient  
11 structural integrity and are acceptable for storing and treating dangerous and/or mixed waste.

12 The assessment concludes that the tank system and ancillary components are designed to withstand a  
13 design-basis earthquake.

14 If TSCR were to be operated longer than 5 years, a tank integrity assessment program and schedule, to  
15 include a corrosion inspection program, if necessary, will be developed and will include periodic follow-  
16 on integrity assessments. The frequency of follow-on integrity assessments will be determined by the  
17 initial assessment and include considerations for age of the tank system, materials of construction,  
18 characteristics of the waste, operating experience, and recommendations of the initial design assessment.

1 It is common for each of these tank types to be assessed on a frequency adequate to determine if corrosion  
2 or other indications of deterioration is occurring. The tank integrity assessment program and schedule  
3 will be developed and entered into the LAWPS OUG operating record prior to the first receipt of waste.

#### 4 **C.6.2 Additional Requirements for New Tanks**

5 Procedures for proper installation of tanks, tank supports, piping, concrete, etc., are included in  
6 construction specifications. During and following installation, an independent qualified installation  
7 inspector or an independent, qualified, registered professional engineer will inspect the tanks and  
8 secondary containment in accordance with WAC 173-303-640(3)(c). Deficiencies identified are to be  
9 documented and a determination will be made as to repair/rework or use-as-is. All deficiencies requiring  
10 corrective action will be repaired to the satisfaction of the engineer. The tanks and ancillary equipment  
11 will be leak tested as part of acceptance of the system from the fabrication contractor. Information on the  
12 inspections and leak tests are to be included in the construction/installation certification, which will be  
13 entered into the LAWPS OUG operating record.

#### 14 **C.6.3 Secondary Containment and Leak Detection**

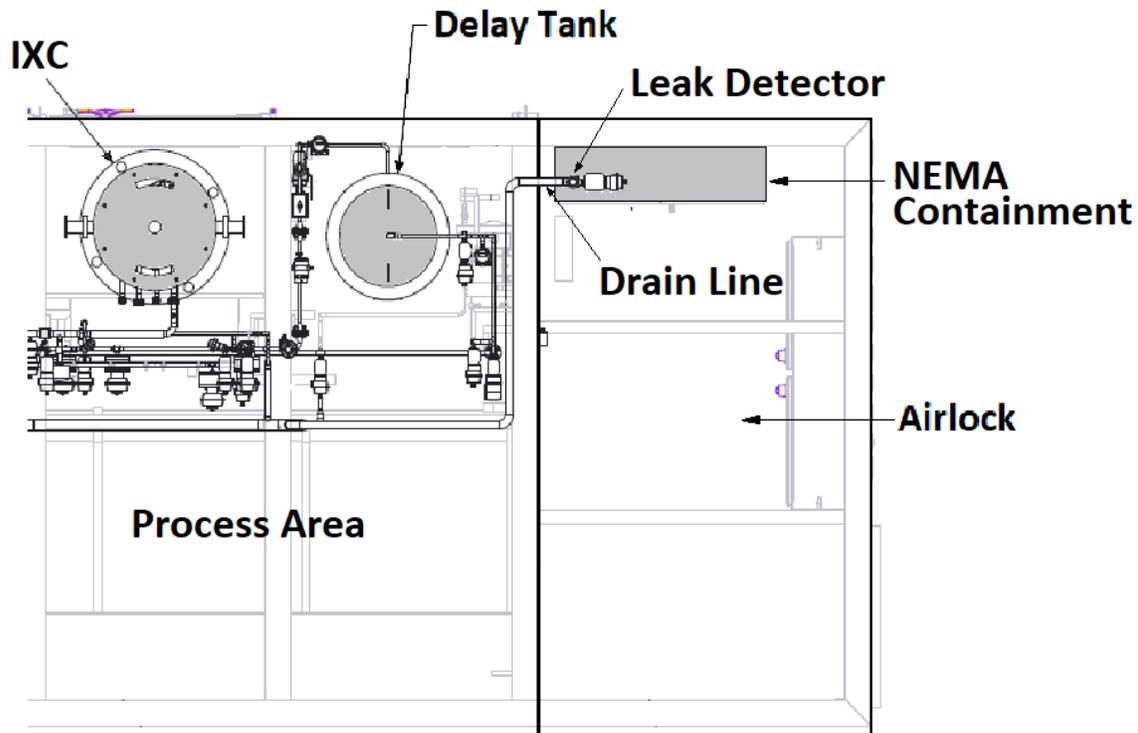
15 This section describes the design and operation of secondary containment and leak detection systems for  
16 the TSCR Process Enclosure and transfer lines (HIHTL and pipe-in-pipe).

##### 17 **C.6.3.1 Secondary Containment for the Tank Side Cesium Removal Process Enclosure**

18 The TSCR Process Enclosure utilizes two secondary containment features; one that provides containment  
19 for all process area tank system components, and second system providing containment for the misroute  
20 prevention interface within the Process Enclosure airlock. The basis for sizing the secondary containment  
21 system in the TSCR Process Enclosure process area is documented in calculation RPP-CALC-62500,  
22 *Process Enclosure Secondary Containment Sizing* (as amended). Supporting design and construction  
23 specifications ensures the foundation is capable of supporting the tank and secondary containment  
24 systems and that uneven settling and failures from pressure gradients should not occur.

25 The TSCR Process Enclosure secondary containment system is integral to the process unit and underlies  
26 all tank system components within the structure. The system is designed to contain a leak from any  
27 process component within the Process Enclosure and is constructed of epoxy coated carbon steel. The  
28 underlying concrete foundation is designed with reinforcing steel. The concrete slab and footing  
29 dimensions preclude failure caused by load pressures and climatic conditions (e.g., frost heave).  
30 Established principles and techniques for structural analysis, soil mechanics, and concrete and structural  
31 steel design were used in the design calculations for the foundation and Process Enclosure structure. In  
32 each of the analyses, the major design criteria are established from the documents listed in Table C-5.

33 The second containment system is comprised of a National Electrical Manufacturers Association (NEMA)  
34 4X rated liquid tight cabinet. The cabinet is constructed of stainless steel and houses reagent feeds  
35 (e.g., water, caustic, and service air) into the Process Enclosure process area. The cabinet provides  
36 containment in the unlikely event of waste misroute into any of the reagent feed lines. The cabinet is  
37 equipped with a drain line with a leak detector installed within the drain line above a closed valve.  
38 If the leak detector is activated, the valve automatically opens and drains any leaked liquids into the  
39 Process Enclosure drain manifold, which routes the leaked material directly to 241-AP-108. Reference  
40 Figure C-10 for the NEMA cabinet location.



1 **Figure C-10 National Electrical Manufacturers Association Containment Cabinet**

2

**Table C-5 Codes and Standards for Structural Systems**

Document	Title
DOE Order 420.1C (latest edition)	Facility Safety
IBC 2015	International Building Code
ACI 301 (latest edition)	Standard Specification for Structural Concrete
ACI 318(latest edition)	Building Code Requirements for Structural Concrete
ACI 349 (latest edition)	Code Requirements for Nuclear Safety-Related Concrete Structures and Commentary

3

4 The TSCR Process Enclosure secondary containment system is designed to contain 100 percent of the  
 5 volume of the largest tank within its boundary in accordance with WAC 173-303-640 (4)(e)(i)(A). The  
 6 300-gallon Delay Tank bound the necessary volume. RPP-CALC-62500, Process Enclosure Secondary  
 7 Containment Sizing Calculation documents the basis for this secondary containment sizing.

8 The total volume of the Process Enclosure secondary containment system is 432 gallons. The  
 9 containment system is sloped to a single low-point sump equipped with a leak detector and pump  
 10 allowing for detection and removal of any leaked waste. Leaked waste would be pumped from the  
 11 secondary containment sump through the drain manifold to 241-AP-108. Leak detection alarms are  
 12 monitored in accordance with Addendum I, "Inspections."

13 TSCR has no outside dangerous waste storage or treatment tanks that require consideration of the  
 14 additional volume from a 25-year, 24-hour storm event [WAC 173-303-640(4)(e)(i)(B)].

### 1 C.6.3.2 Secondary Containment Transfer Lines

2 All five HIHTLs are provided secondary containment by the outer encasement hose. The TSCR Process  
 3 Enclosure HIHTL connection represent the high point for all five lines, therefore, leak detection is  
 4 provided by low point instruments located at the 241-AP Farm connections. All the lines have been  
 5 designed to minimize low points between the TSCR enclosure and the AP Tank farm. However, due to  
 6 structures, required equipment travel routes in the farms or the need to shield the lines, there can be some  
 7 localized points. The following table identifies the location of low-point leak detection for each HIHTL.  
 8 A 2-gallon per minute leak can be detected in any of the five hoses within one hour.

9  
**Table C-6 Secondary Containment for Hose-in-Hose Transfer Lines**

HIHTL #	Line Number	Destination/Connection	Leak Detector Location
1	HIHTL-AP106-SN-101	AP-10P-106, Riser 002	Within Drop Leg
2	HIHTL-AP107-SN-102	AP-07F Pump Pit	Within Drop Leg
3	HIHTL-AP107-SN-103	AP-07F Pump Pit	Within Pump Pit
4	HIHTL-AP108-SN-104	241-AP-108, Riser 015	Within Drop Leg
5	HIHTL-AP108-SN-105	241-AP-108, Riser 015	Within Drop Leg

10  
 11 241-AP Farm leak detection signals are shared with the TSCR Process Enclosure allowing for shutdown  
 12 of process operations upon indication of a leak with any of the five HIHTLs (reference Section C.2.8).  
 13 The HIHTL primary hose can be flushed and air blown from the TSCR Process Enclosure back to the  
 14 tank the HIHTL is connected to. In the event any leaked waste from a primary hose to the secondary, that  
 15 material will be removed by compressed air and/or water flushing from the TSCR Process Enclosure end  
 16 back to the tank the HIHTL is connected to. Any compromised HIHTL would be removed from service  
 17 and replaced with a new one.

18 Secondary containment for hard-piped transfer lines are provided by the outer encasement pipe.  
 19 Both the 241-AP Farm to WTP feed line and WTP EMF return line are sloped from the 241-AP Farm to  
 20 the WTP EMF facility, which is equipped with a low-point leak detector that provides indication of a leak.  
 21 WTP EMF leak detection signals will be provided to the DST Central Control room allowing for  
 22 shutdown of waste transfers upon indication of a leak within either transfer line.

### 23 C.6.4 Tank Management Practices

24 Tank management practices addressing rupture, leakage, and corrosion prevention are discussed as  
 25 follows.

26 Because TSCR treats DST system aqueous supernatant with a low solids content, this feed waste stream  
 27 can be managed such that erosion and corrosion is not a significant concern. Additionally, the materials  
 28 of construction used in the TSCR Process Enclosure, HIHTLs, and hard-piped transfer lines make it  
 29 unlikely that an aqueous waste would corrode a tank, hose, or piping materials.

30 Should a leak in any tank system component be discovered, the leak is immediately stopped by isolating  
 31 the leaking component and removing the tank system component from service. Following isolation, the  
 32 requirements of WAC 173-303-640(7), incorporated by reference, are followed. These requirements  
 33 include repair or closure of the tank/tank system component preceded by removal of any waste. Any  
 34 major repairs require certification. If repairs are not practical or successful, the tank system would  
 35 undergo closure in accordance with Addendum H, "Closure Plan."

1 External corrosion protection (i.e., cathodic protection) is not required for the TSCR Process Enclosure  
2 tank system components as they are contained within an above ground structure and are not in contact  
3 with soil or moisture. HIHTLs are protected from contact with soil or moisture with an exterior  
4 insulating system. Hard-piped transfer lines are protected from external corrosion by a protective coating  
5 system.

#### 6 **C.6.4.1 Overfilling Prevention**

7 Because TSCR Process Enclosure tanks system components are designed and operated as a once-through,  
8 closed pressure vessel system, tank overflow controls and features are not applicable. The TSCR Control  
9 Enclosure MCS monitors all processing parameters and is equipped with alarms that annunciate on any  
10 indication of system malfunction that includes interlocks to shut the system down.

#### 11 **C.6.5 Labels or Signs**

12 Each tank or primary process unit component (i.e., filters, IXC, etc.) in the TSCR Process Enclosure are  
13 identified by an attached nameplate that includes the equipment number. Additionally, the Process  
14 Enclosure will bear a legend that identifies the systems and waste in a manner that adequately warns  
15 employees, emergency personnel, and the public of the major risk(s) associated with the waste being  
16 stored or treated in the tank system.

17 Access to the fenced and gated TSCR Process Enclosure area, including the IXC staging area, is posted  
18 with black and white signs bearing the words “Danger – Unauthorized Personnel Keep Out.” Signs are  
19 posted at each entrance gate to the facility. The same posting is affixed to the IXC storage pad gate  
20 and entrances. Individual IXC will bear labels in accordance with WAC 173-303-630(3). Refer to  
21 Addendum E, “Security Requirements,” for additional information on signs and postings.

#### 22 **C.6.6 Management of Ignitable or Reactive Wastes in Tanks Systems**

23 TSCR treats aqueous waste that does not meet the definition of an ignitable or reactive waste in  
24 accordance with WAC 173-303-090(5). Therefore, design requirements, controls, and inspections  
25 associated with the management of ignitable or reactive waste are not applicable to TSCR.  
26 Additional information regarding qualification of TSCR feed waste acceptance criteria is found in  
27 Addendum B, “Waste Analysis Plan.”

#### 28 **C.6.7 Management of Incompatible Wastes in Tanks Systems**

29 TSCR treats dilute solutions of aqueous waste that is mixed and sampled prior to receipt that pose no  
30 compatibility issues. TSCR Process Enclosure returns to the 241-AP Farm tanks will meet the DST  
31 System Waste Acceptance Criteria.

#### 32 **C.7 Organic Air Emissions Control**

33 This section addresses organic air emission standards per 40 CFR 264, Subpart AA (WAC 173-303-690)  
34 and Subpart BB (WAC 173-303-691). The requirements of WAC 173-303-690 (Subpart AA) are not  
35 applicable because TSCR does not perform distillation, fractionation, thin-film evaporation, solvent  
36 extraction, or air or steam stripping operations [WAC 173-303-690(1)(b)]. The requirements of  
37 WAC 173-303-691 (Subpart BB) are not applicable because aqueous waste with 10 percent or greater  
38 organic concentration is not accepted for treatment at TSCR.

#### 39 **C.7.1 Applicability of Subpart CC Standards**

40 The air emission standards of WAC 173-303-692 (40 CFR 264, Subpart CC) apply to tank, surface  
41 impoundment, and container storage units that manage wastes with average volatile organic  
42 concentrations equal to or exceeding 500 parts per million (0.05%) by weight, based on the hazardous  
43 waste composition at the point of origination. However, waste management units that are used solely for  
44 management of radioactive mixed waste are exempt [WAC 173-303-692(1)(b)(vi)]. Since only

1 radioactive mixed waste is managed at the TSCR, these requirements are not applicable to TSCR  
2 operations.

3 **C.8 Engineering Design Media**

4 Tabular listings and copies of Professional Engineer-stamped TSCR Process Enclosure, HIHTL,  
5 hard-piped transfer lines, and IXC storage areas design drawings, calculations and other documentation  
6 reflecting the design submitted with this application package are provided in the LAWPS Appendix 2.0.

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