CONFIDENTIAL 19-180

2" Induction Log Run 1

SCHLUMBERGER

BOREHOLE COMPENSATED SONIC LOG (WITH CALIPER)

COUNTY
FIELD or LOCATION
WELL
COMPANY

COMPANY Shell Oil Company

WELL Grays Harbor LHA 1-15 (Strat Test #1)

FIELD Ocean City Area

COUNTY Grays Harbor STATE Washington

LOCATION SE/4

Sec. 15 Twp. 19N Rge. 12W

Other Services:

Permanent Datum: GL, Elev. 32.8
Log Measured From KB, 12 Ft. Above Perm. Datum
Drilling Measured From KB

Elev.: K.B. 44.8
D.F.
G.L.

Date	6-16-70			
Run No.	1			
Depth—Driller	2034			
Depth—Logger	2029			
Btm. Log Interval	2026			
Top Log Interval	514			
Casing—Driller	9 5/8 @ 514	@	@	@
Casing—Logger	514			
Bit Size	8 3/4			
Type Fluid in Hole	Fresh Lignin			
Dens. | Visc.	83 | 51			
pH | Fluid Loss	10.4 | 7.6 ml	ml	ml	ml
Source of Sample	Circulated			
R_m @ Meas. Temp.	2.42 @ 64 °F	@ °F	@ °F	@ °F
R_{mf} @ Meas. Temp.	2.35 @ 59 °F	@ °F	@ °F	@ °F
R_{mc} @ Meas. Temp.	3.81 @ 59 °F	@ °F	@ °F	@ °F
Source: R_{mf} R_{mc}	M | M			
R_m @ BHT	@ 85 °F	@ °F	@ °F	@ °F
Time Since Circ.	3			
Max. Rec. Temp.	85 °F	°F	°F	°F
Equip. | Location	716 | SAC			
Recorded By	Anderson			
Witnessed By	Hastings			

FOLD HERE

The well name, location and borehole reference data were furnished by the customer.

REMARKS

Scale Changes

	Type Log	Depth	Scale Up Hole	Scale Down Hole

Equipment Data

	Tool Type	Tool Position	Other
Run No.	BHC	Centered	
1			

Changes in Mud Type or Additional Samples

Date | Sample No.				
Depth—Driller				
Type Fluid in Hole				
Dens. | Visc.				
ph | Fluid Loss		ml		
Source of Sample				
R_m @ Meas. Temp.	@ °F	@ °F	@ °F	@ °F
R_{mf} @ Meas. Temp.	@ °F	@ °F	@ °F	@ °F
R_{mc} @ Meas. Temp.	@ °F	@ °F	@ °F	@ °F
Source: R_{mf} | R_{mc}				

SWS—1384-C

R_m @ BHT	@ °F	@ °F					
R_{mf} @ BHT	@ °F	@ °F					
R_{mc} @ BHT	@ °F	@ °F					

C.D.: Used S.O.:
Equip. Used: CART. No. D69
PANEL No. A5-1
SONDE No. A32

Velocity (feet per second) = $\frac{1{,}000{,}000}{\text{Interval Transit Time (microseconds per foot)}}$

SPONTANEOUS-POTENTIAL
MILLIVOLTS

10
− ↔ +

CALIPER
HOLE DIAM. IN INCHES

6" 16"

DEPTHS

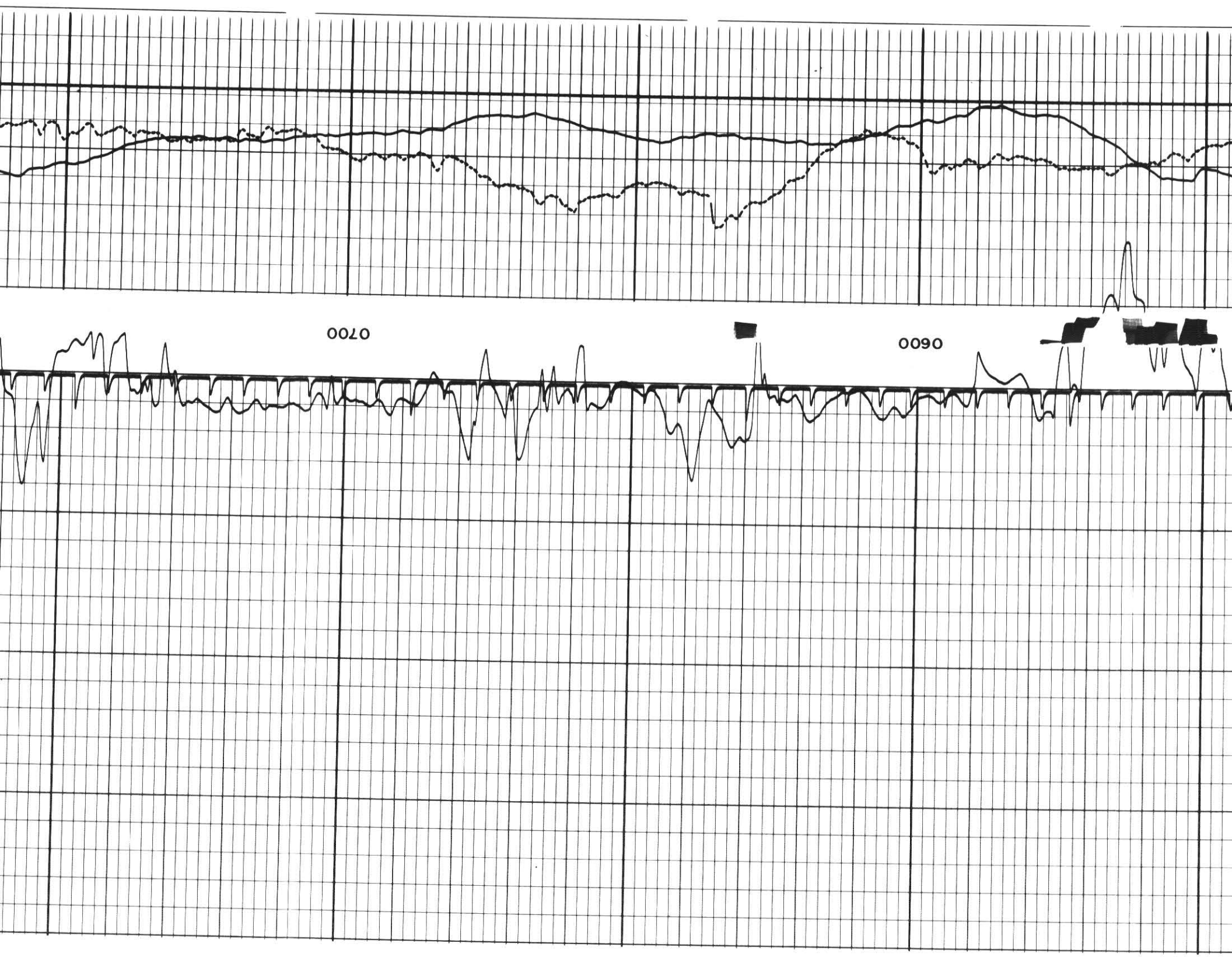
INTERVAL TRANSIT TIME
MICROSECONDS PER FOOT

T 3' R1 2' R2

175 125 75

(75) —— 50

1650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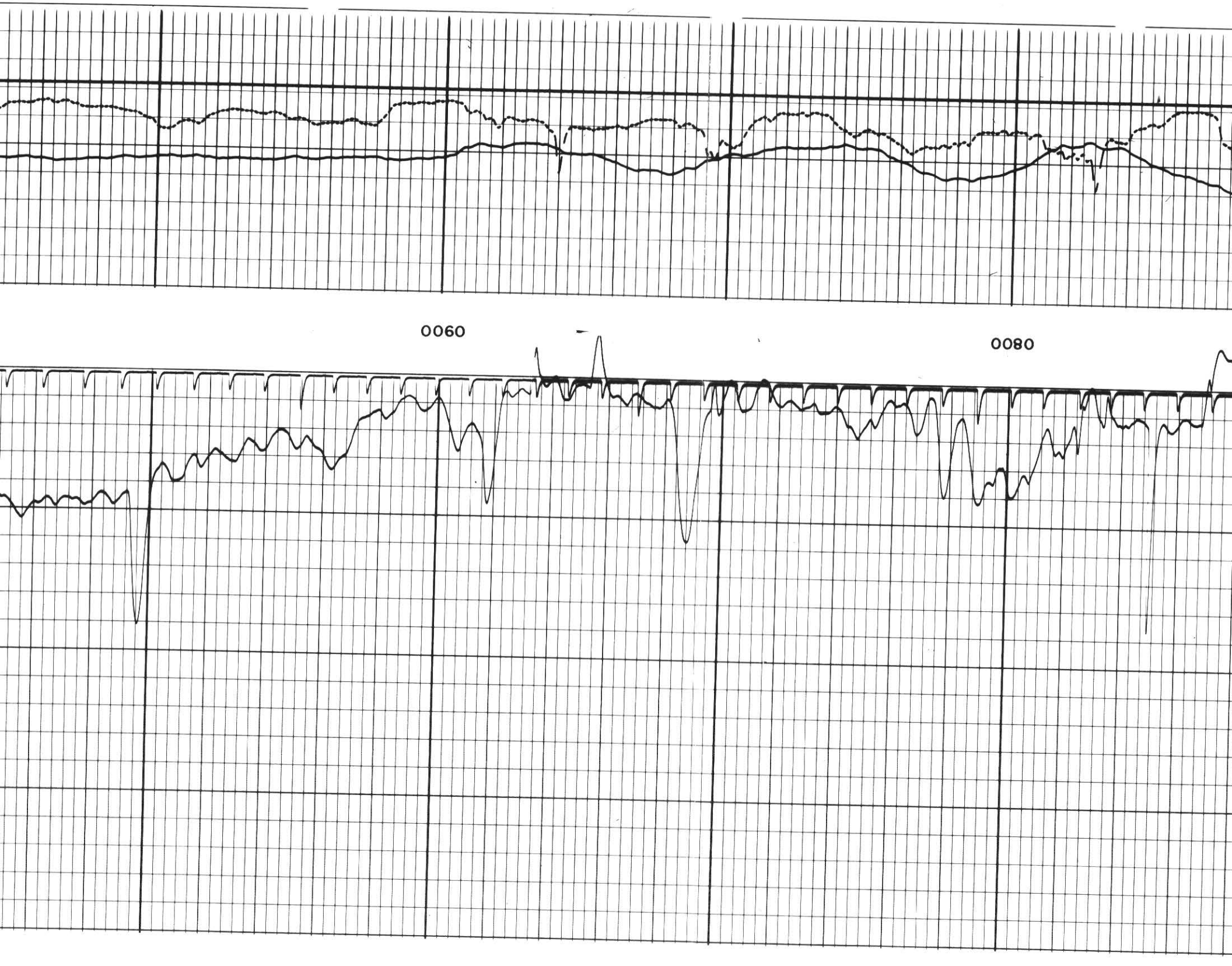
0600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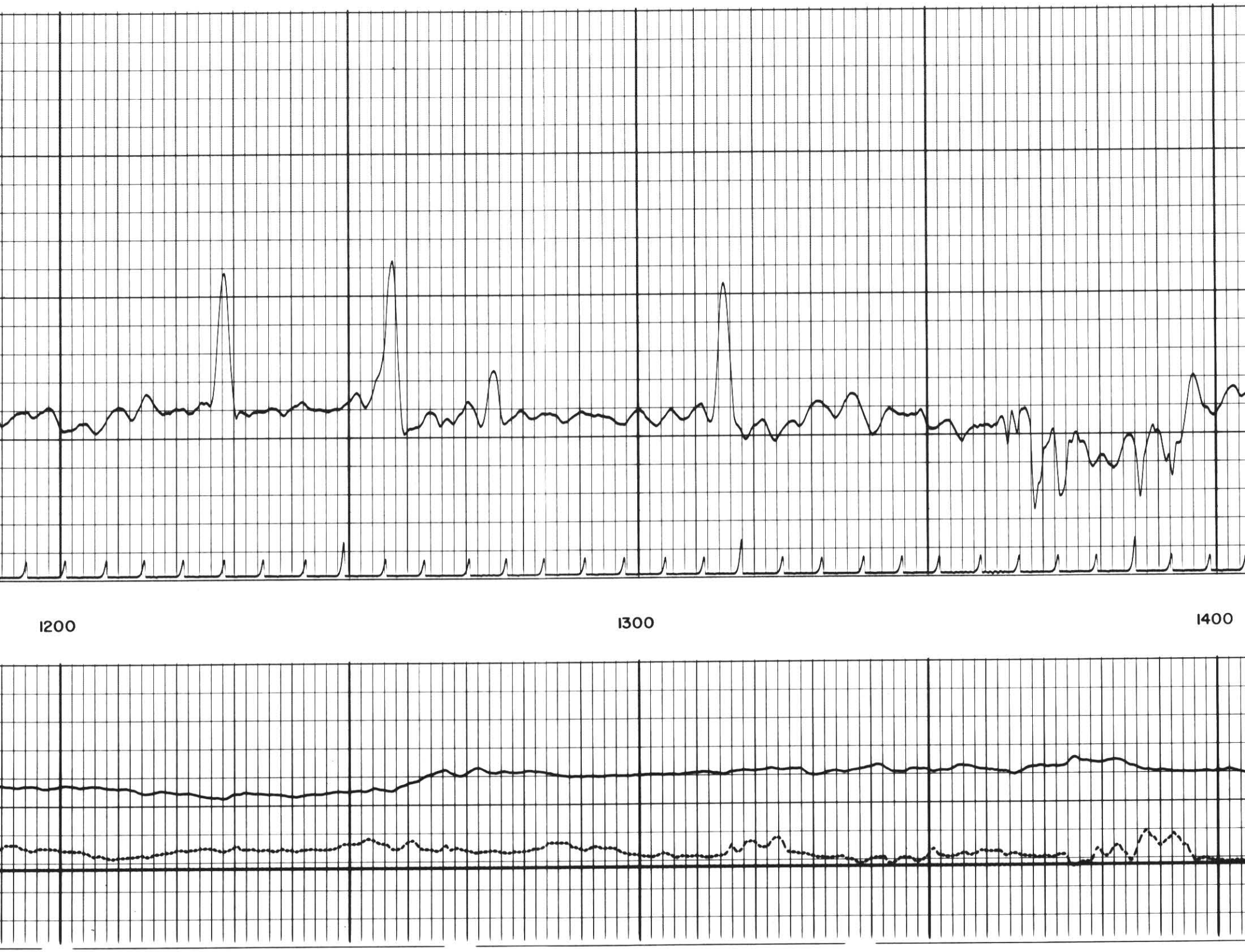
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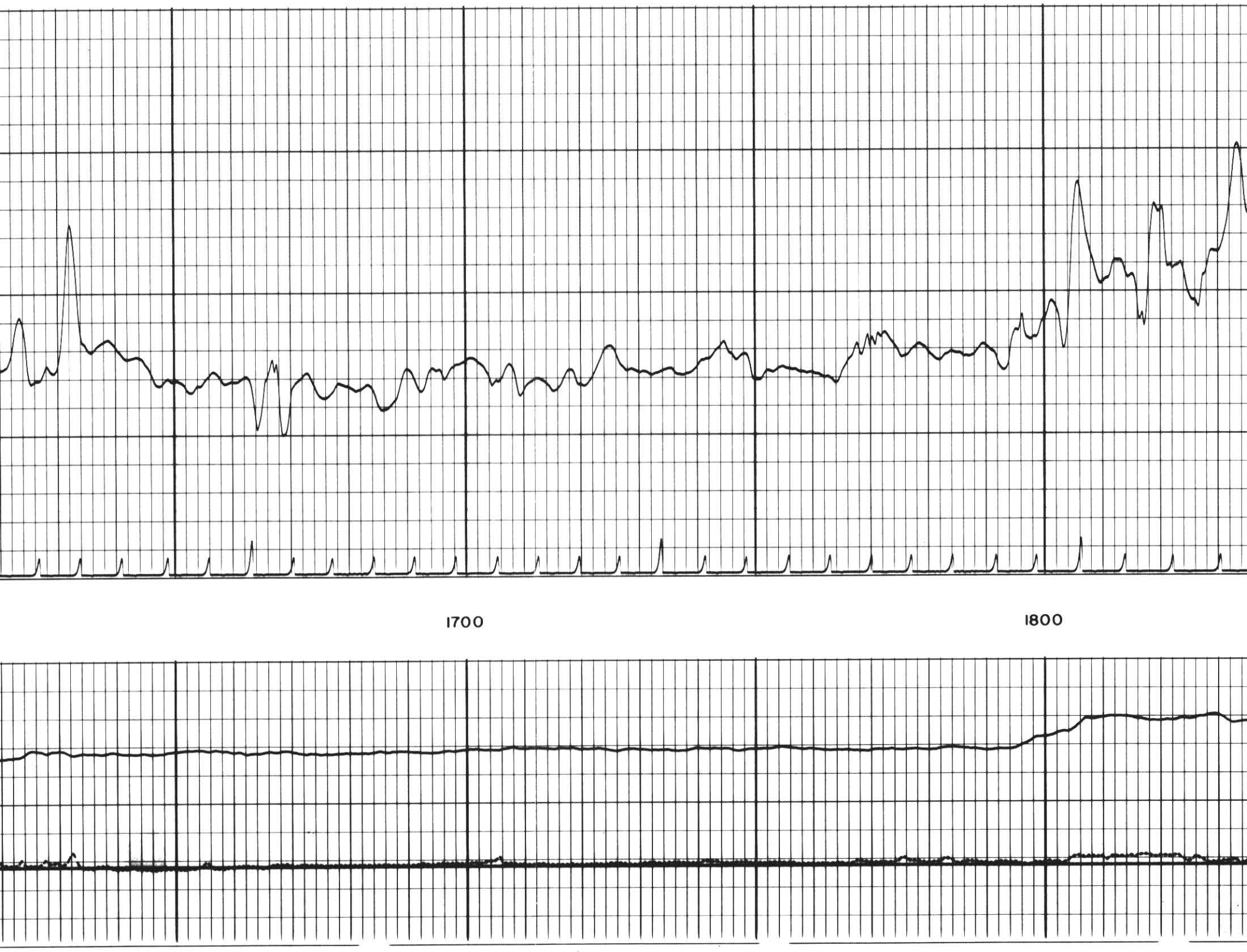
1300
1400

1500
1600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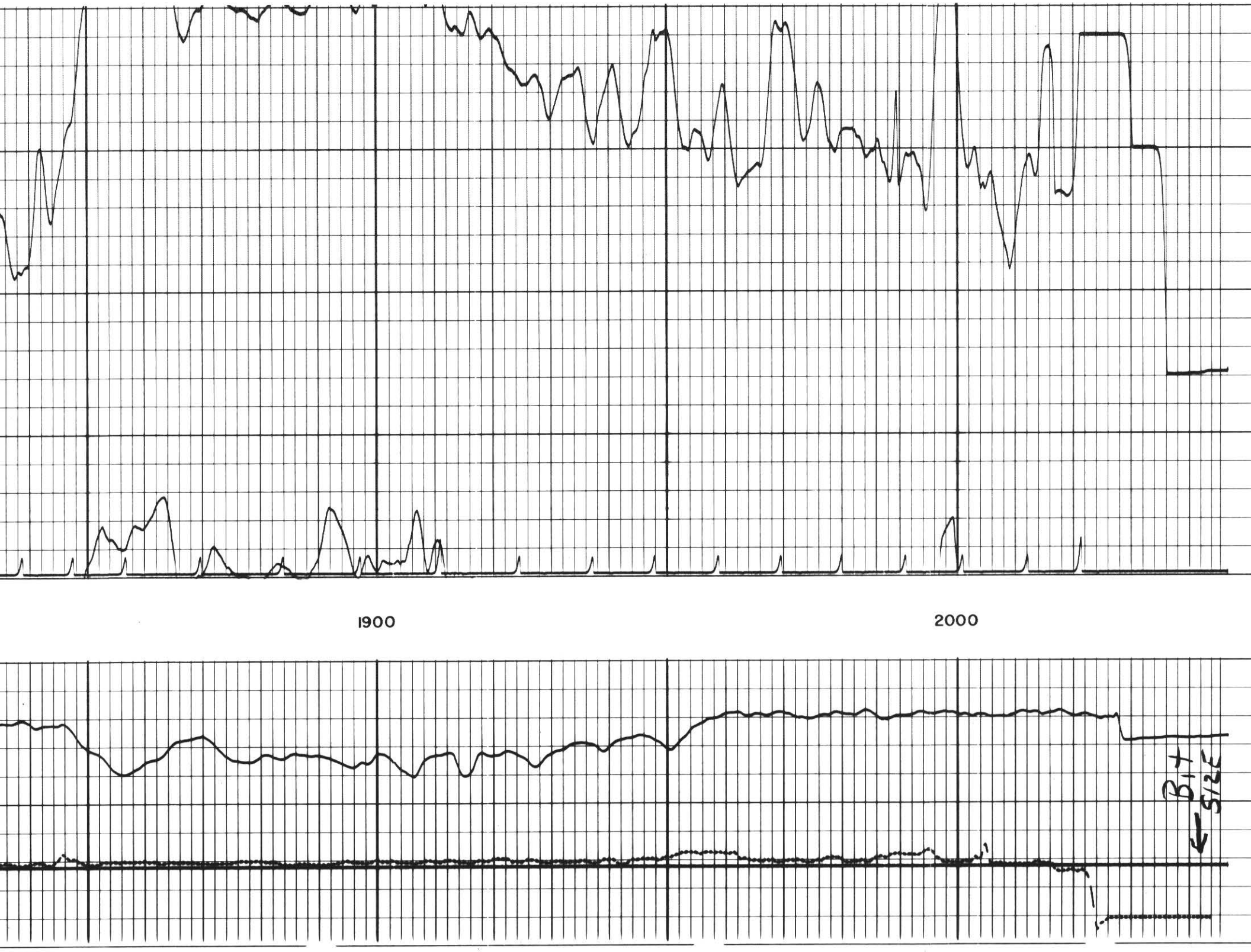

1900
2000
Bit
SIZE

7st

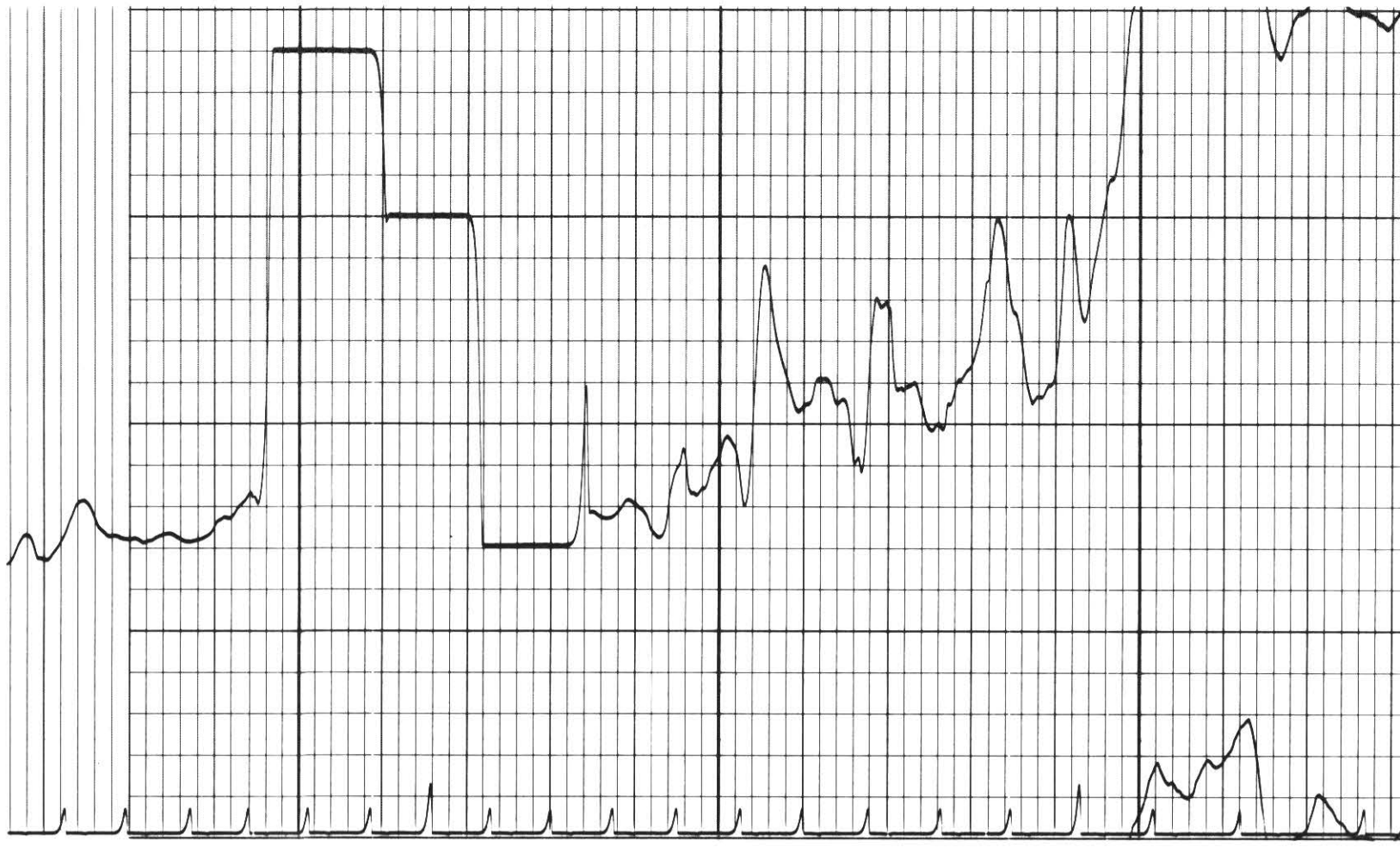
12st

17st

16"

9"

6"



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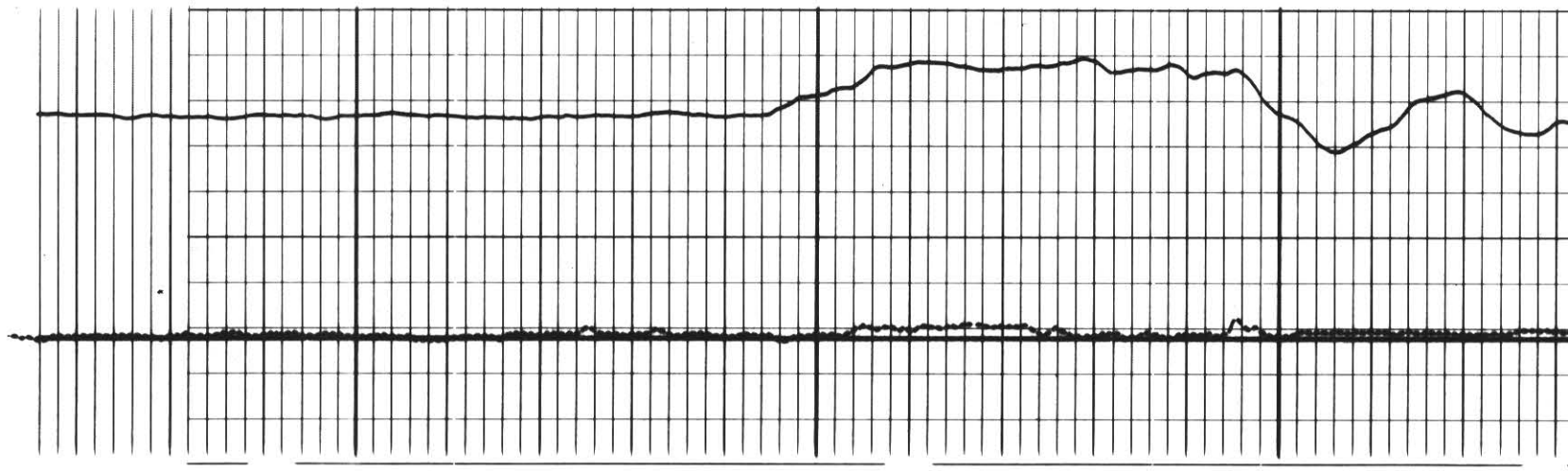
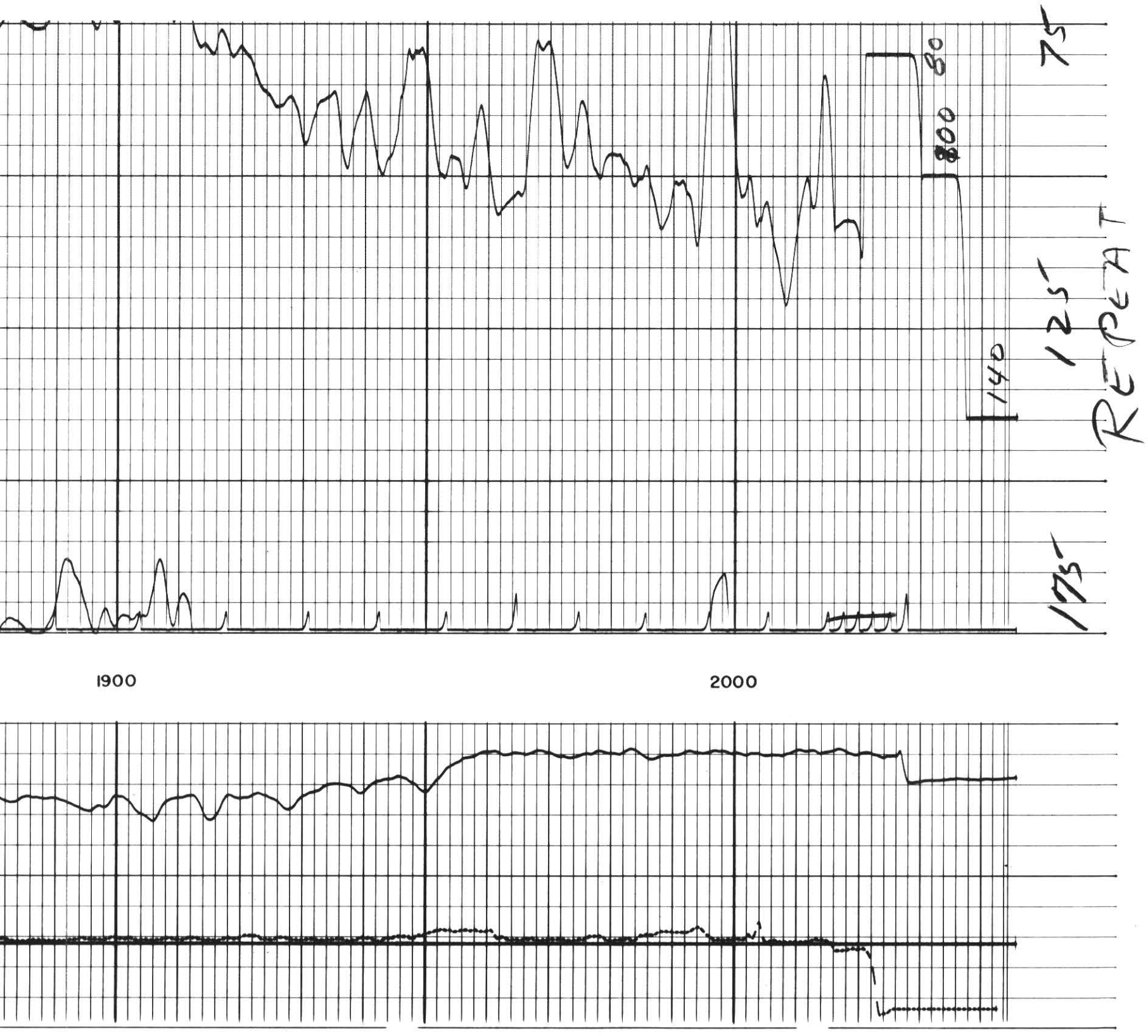
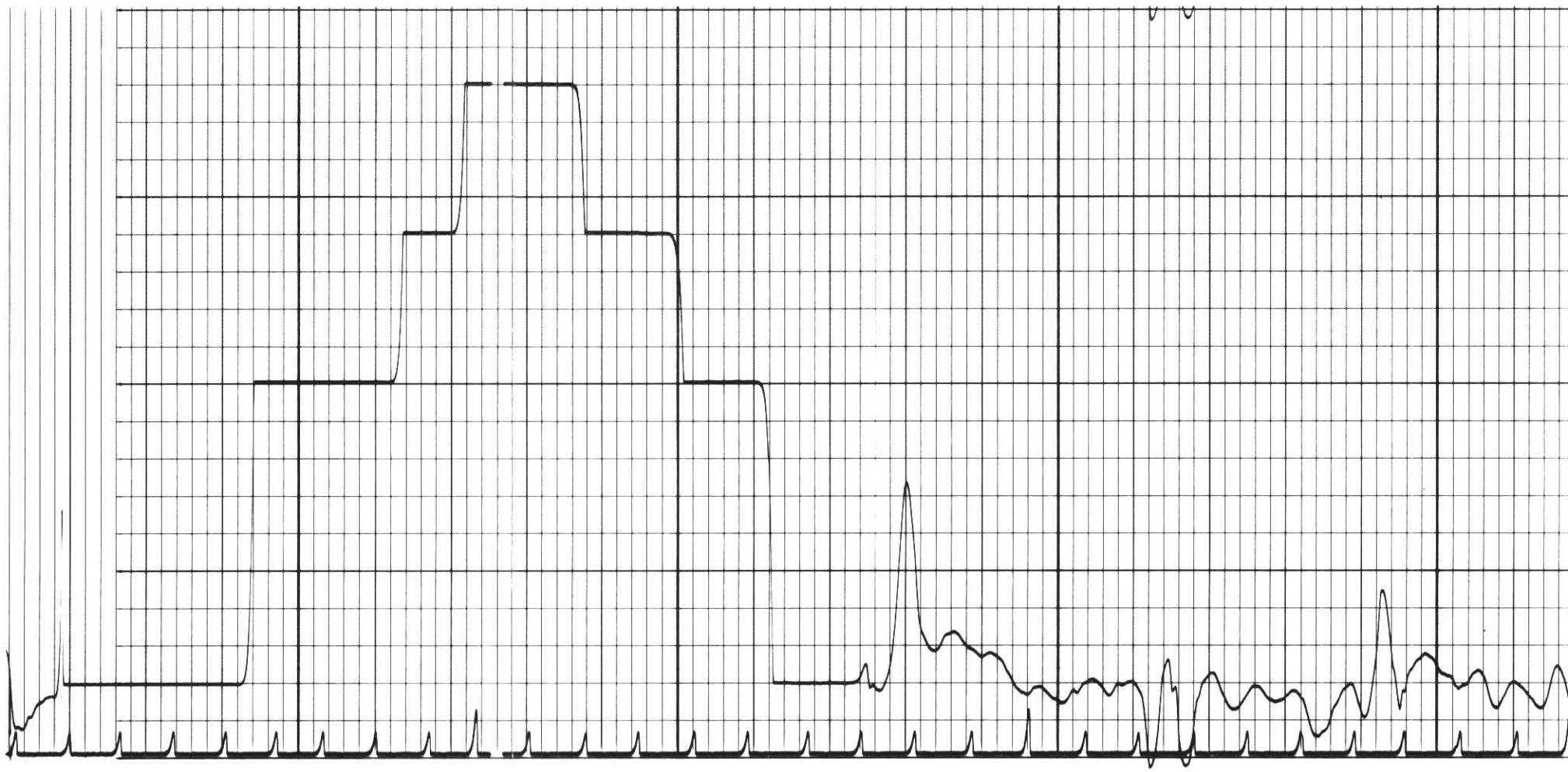
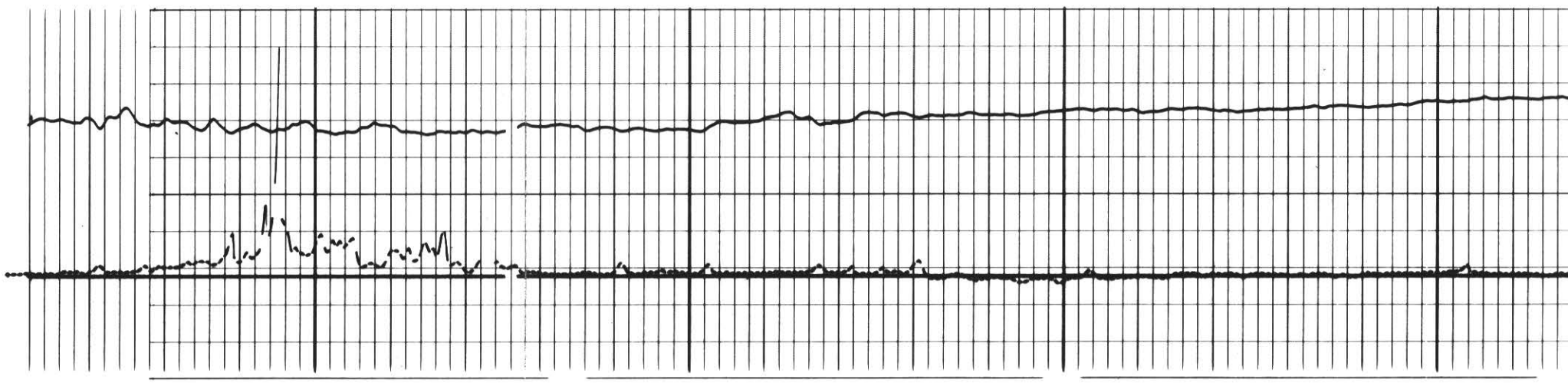


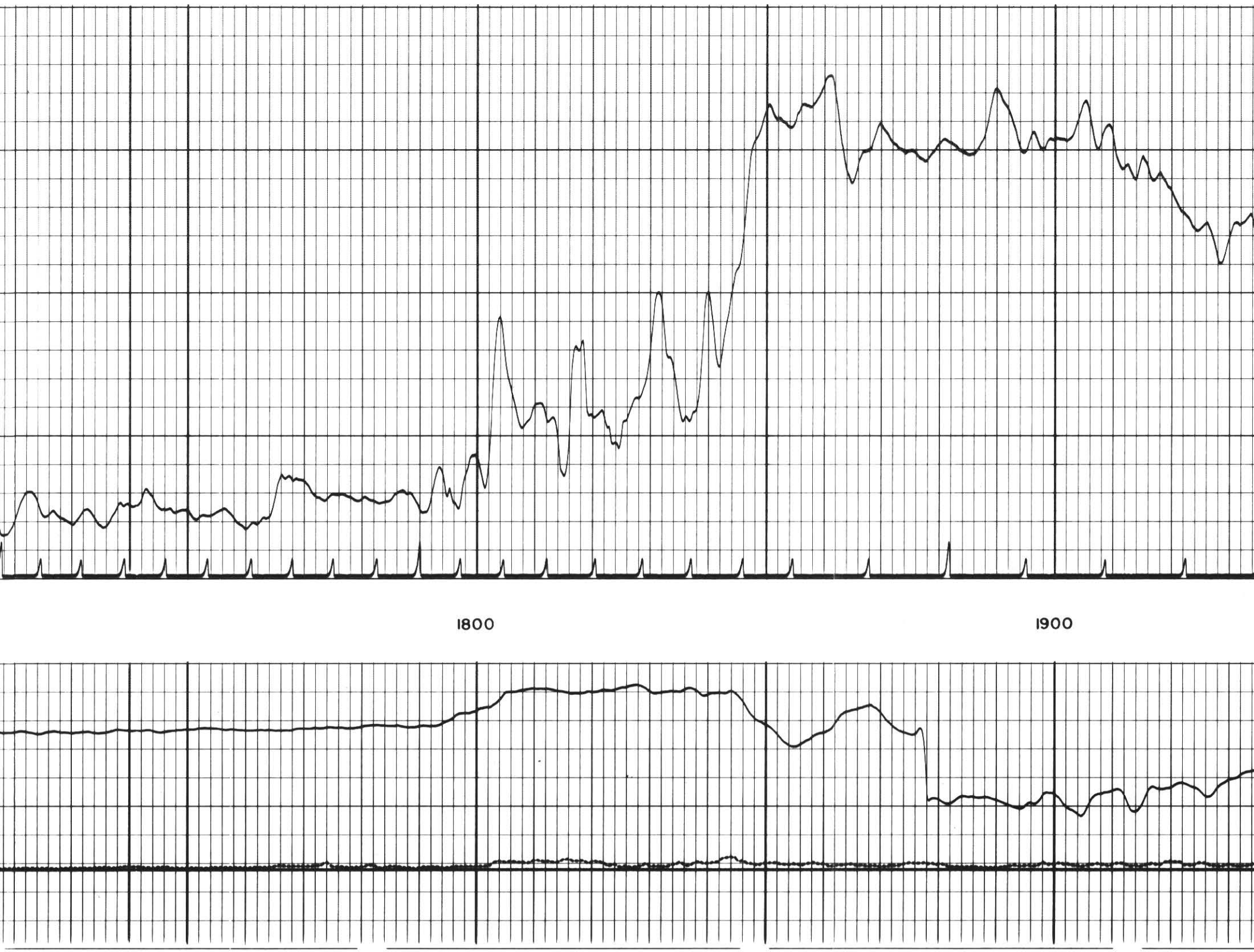

80
800
140
75'
125'
REPEAT
175'
1900
2000

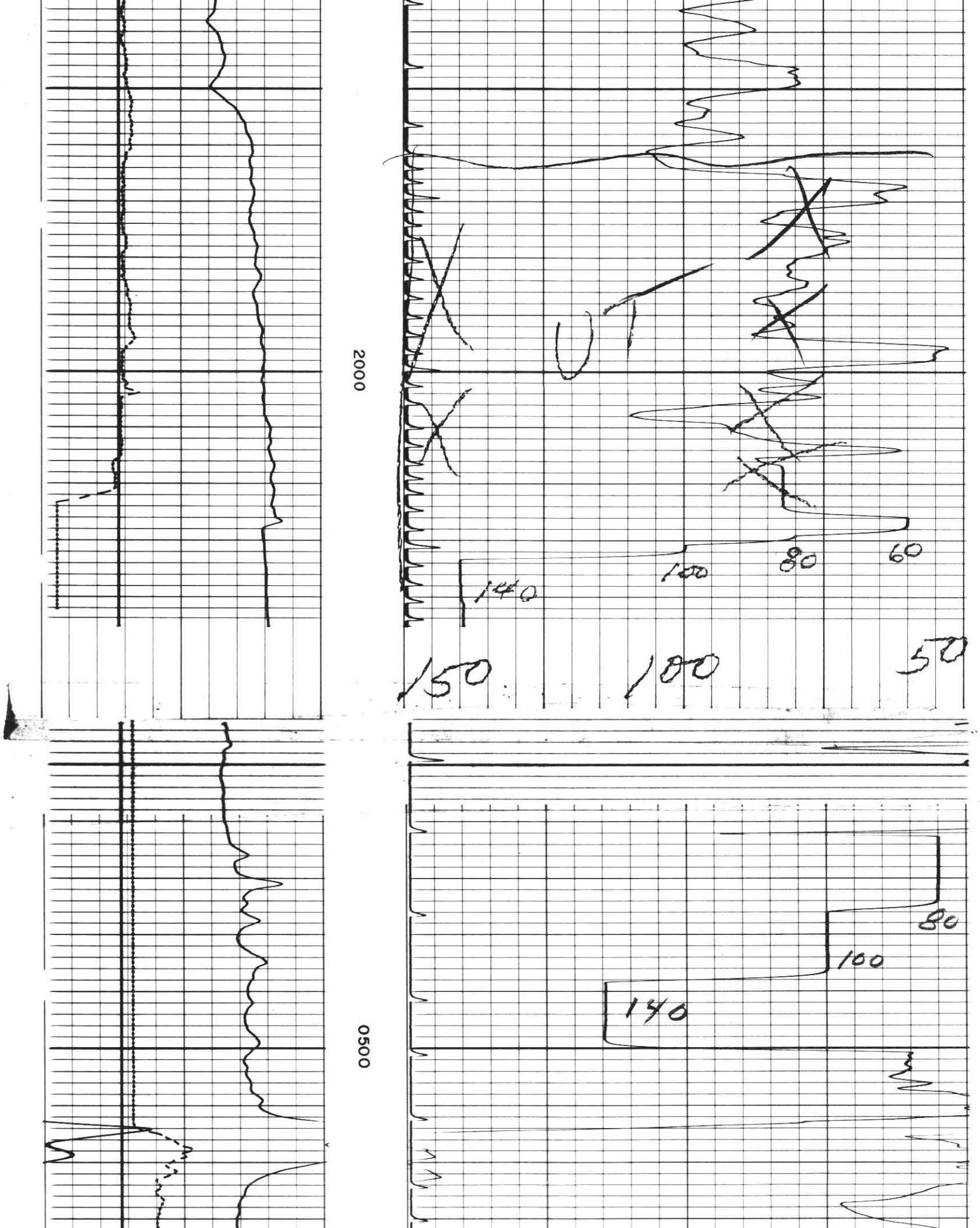


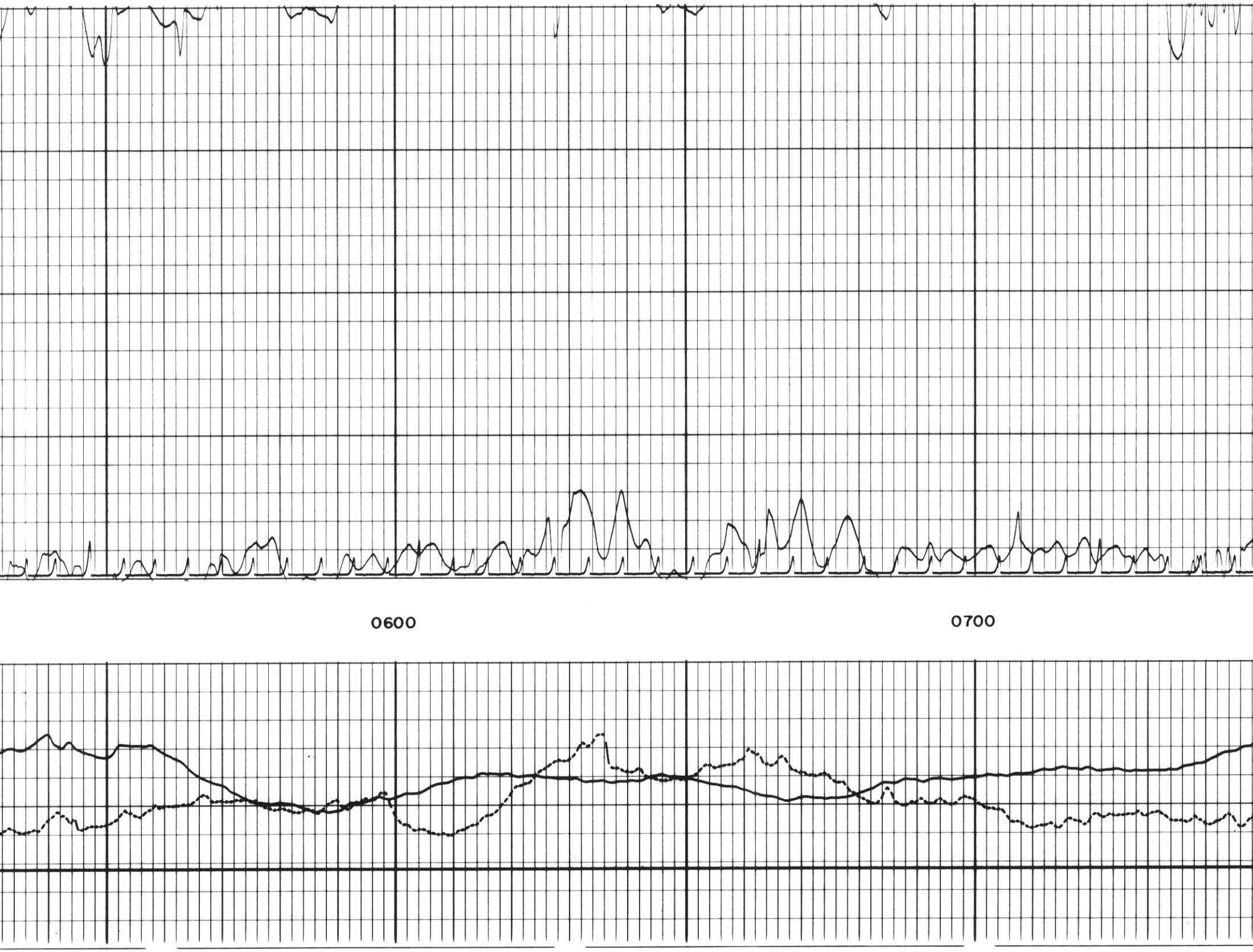
1600

1700




1800
1900


2000
0500
140
100
80
60
150
100
50
80
100
140


0600
0700

0800
BACKUP
225
175
175
125
75
REPEAT